

Customer	Job Number
ENCANA USA - PARACHUTE FIELD OFC	2218531479
Location (legal)	Schlumberger Location
	Job Start

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Well	Field		Service Date		Customer		Job Number			
EF05B-22 C29 595 #1		North Parachute		08319-Nov-14		ENCANA USA - PARACHUTE FIELD OFC		2218531479		
Date	Time	Treating	Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2008-Nov-14	5:09	49	6.1	11.02	40.8	0	0	0		
2008-Nov-14	5:09									Reset Total, Vol = 20.30 bbl
2008-Nov-14	5:09	54	6.1	11.40	41.0	0	0	0		
2008-Nov-14	5:09	59	5.9	11.89	41.4	0	0	0		
2008-Nov-14	5:09									Start Mixing Lead Slurry
2008-Nov-14	5:10	123	6.9	13.13	46.2	0	0	0		
2008-Nov-14	5:10									Extended G Lead Slurry @ 12.5 ppg with CemNet
2008-Nov-14	5:11	91	7.2	12.10	53.0	0	0	0		
2008-Nov-14	5:11									Good returns
2008-Nov-14	5:12	81	7.3	11.92	63.8	0	0	0		
2008-Nov-14	5:17	77	6.9	12.55	97.1	0	0	0		
2008-Nov-14	5:18	72	6.9	12.23	100.7	0	0	0		
2008-Nov-14	5:18									Switch to front bottle @ 58.5 bbl
2008-Nov-14	5:22									Good returns
2008-Nov-14	5:22	100	8.2	12.54	130.8	0	0	0		
2008-Nov-14	5:22	86	6.9	12.46	134.1	0	0	0		
2008-Nov-14	5:26	-1	3.8	12.23	164.2	0	0	0		
2008-Nov-14	5:26									Switch to back bottle in the other truck @ 119 bbl
2008-Nov-14	5:27									Good returns
2008-Nov-14	5:27	59	6.6	12.76	166.4	0	0	0		
2008-Nov-14	5:27	100	7.4	12.62	169.9	0	0	0		
2008-Nov-14	5:32	146	8.4	12.61	207.2	0	0	0		
2008-Nov-14	5:34	-1	6.1	12.16	224.6	0	0	0		
2008-Nov-14	5:34									Total pumped 183 bbl lead slurry
2008-Nov-14	5:35									End Lead Slurry
2008-Nov-14	5:35	-5	4.8	12.10	224.9	0	0	0		
2008-Nov-14	5:35									Start Mixing Tail Slurry
2008-Nov-14	5:35	-1	4.5	12.08	225.0	0	0	0		
2008-Nov-14	5:35	-10	4.1	11.99	225.1	0	0	0		
2008-Nov-14	5:35									G Tail Slurry @ 14 ppg
2008-Nov-14	5:36									Reset Total, Vol = 192.69 bbl
2008-Nov-14	5:36	146	7.5	13.72	233.7	0	0	0		
2008-Nov-14	5:37	159	7.4	14.07	242.1	0	0	0		
2008-Nov-14	5:37									Good returns
2008-Nov-14	5:37	159	7.3	13.95	244.2	0	0	0		
2008-Nov-14	5:41									Total 40 bbl for Tail Slurry
2008-Nov-14	5:41	13	3.7	13.63	263.7	0	0	0		
2008-Nov-14	5:41	-33	0.1	13.22	265.7	0	0	0		
2008-Nov-14	5:41									Reset Total, Vol = 31.96 bbl
2008-Nov-14	5:41	-38	0.0	13.22	265.7	0	0	0		
2008-Nov-14	5:41									End Tail Slurry
2008-Nov-14	5:42	-38	0.0	13.22	265.7	0	0	0		
2008-Nov-14	5:42									Drop Top Plug
2008-Nov-14	5:42									Start Displacement
2008-Nov-14	5:42	-38	0.0	13.22	265.7	0	0	0		
2008-Nov-14	5:42	-42	0.0	12.40	265.7	0	0	0		
2008-Nov-14	5:47	-15	4.7	8.44	281.0	0	0	0		
2008-Nov-14	5:49									Good returns
2008-Nov-14	5:49	4	6.9	8.38	290.3	0	0	0		
2008-Nov-14	5:52	-1	5.9	8.35	310.5	0	0	0		
2008-Nov-14	5:57									Lost circulation

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EF05B-22 C29 595 #1			North Parachute		08319-Nov-14		ENCANA USA - PARACHUTE FIELD OFC		2218531479	
Date	Time	Treating	Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2008-Nov-14	5:57	-5	5.4	8.35	336.5	0	0	0		
2008-Nov-14	5:57									Circulation recovered
2008-Nov-14	5:57	-5	5.4	8.35	337.2	0	0	0		
2008-Nov-14	5:57	-1	4.0	8.35	339.7	0	0	0		
2008-Nov-14	6:01									Good returns
2008-Nov-14	6:01	155	5.6	8.35	358.9	0	0	0		
2008-Nov-14	6:02	205	6.0	8.35	365.2	0	0	0		
2008-Nov-14	6:07	324	5.6	8.35	393.7	0	0	0		
2008-Nov-14	6:12									Good cement to surface @ 150 bbl away
2008-Nov-14	6:12	420	5.3	8.35	416.6	0	0	0		
2008-Nov-14	6:12	434	5.4	8.35	421.0	0	0	0		
2008-Nov-14	6:16	516	5.3	8.35	442.0	0	0	0		
2008-Nov-14	6:16									Good returns
2008-Nov-14	6:17	535	5.2	8.35	447.4	0	0	0		
2008-Nov-14	6:22	558	2.9	8.35	471.2	0	0	0		
2008-Nov-14	6:25	992	0.7	8.35	477.2	0	0	0		
2008-Nov-14	6:25									Bump Top Plug
2008-Nov-14	6:25									Top plug bumped @ 1150 psi
2008-Nov-14	6:25	1070	1.0	8.35	477.3	0	0	0		
2008-Nov-14	6:25	1093	1.0	8.35	477.3	0	0	0		
2008-Nov-14	6:25									Total 211 bbl away for displacement
2008-Nov-14	6:25	1157	1.0	8.35	477.4	0	0	0		
2008-Nov-14	6:25									End Displacement
2008-Nov-14	6:26	1198	0.0	8.35	477.4	0	0	0		
2008-Nov-14	6:26									Total good cement to surface 60 bbl
2008-Nov-14	6:26									Float held
2008-Nov-14	6:26	-33	0.0	8.35	477.4	0	0	0		
2008-Nov-14	6:26	-42	0.0	8.35	477.4	0	0	0		
2008-Nov-14	6:26									3/4 bbl back after bleeding off pressure
2008-Nov-14	6:27	-51	0.0	8.35	477.4	0	0	0		
Post Job Summary										
Slurry		Average Pump Rates, bpm			Volume of Fluid Injected, bbl					
	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
			8	223		20				
Maximum		Treating Pressure Summary, psi			Breakdown Fluid					
	Final	Average	Bump Plug to	Breakdown	Volume	Density				
	2500	300	1150			bbl	lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume	60	bbl	
	%	219 bbl		211 bbl	78 °F	Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			CirculationLost		Job Completed		
Randy, Burke			Patterson, Jeffrey							