

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Katie Kistner  
Phone: (720) 9294317  
Fax: \_\_\_\_\_

5. API Number 05-123-36816-00  
6. County: WELD  
7. Well Name: GOBBLER  
Well Number: 2C-23HZ  
8. Location: QtrQtr: SWSE Section: 23 Township: 2N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 09/25/2013 End Date: 09/26/2013 Date of First Production this formation: 10/04/2013  
Perforations Top: 7878 Bottom: 11968 No. Holes: 0 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7878-11968.  
8907 BBL CROSSLINK GEL, 1664 BBL LINEAR GEL, 69753 BBL SLICKWATER, 80324 BBL TOTAL FLUID  
266930# 30/50 OTTAWA/ST. PETERS SAND, 1660318# 40/70 OTTAWA/ST. PETERS SAND, 1927248# TOTAL SAND.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 80324 Max pressure during treatment (psi): 7302  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.85  
Total acid used in treatment (bbl): 0 Number of staged intervals: 32  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7796  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 1927248 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 10/11/2013 Hours: 24 Bbl oil: 162 Mcf Gas: 302 Bbl H2O: 87  
Calculated 24 hour rate: Bbl oil: 162 Mcf Gas: 302 Bbl H2O: 87 GOR: 1864  
Test Method: FLOWING Casing PSI: 1961 Tubing PSI: 1535 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1271 API Gravity Oil: 48  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7442 Tbg setting date: 10/08/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Katie Kistner  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)