

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400492756

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

| | |
|--|---------------------------------|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Sandra Salazar |
| 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC | Phone: (303) 629-8456 |
| 3. Address: 1001 17TH STREET - SUITE #1200 | Fax: (303) 629-8268 |
| City: DENVER State: CO Zip: 80202 | |

| | |
|---|------------------------------------|
| 5. API Number 05-045-21555-00 | 6. County: GARFIELD |
| 7. Well Name: Hoeppli | Well Number: RWF 444-36 |
| 8. Location: QtrQtr: SWNE Section: 36 Township: 6S Range: 94W Meridian: 6 | |
| Footage at surface: Distance: 2625 feet Direction: FNL | Distance: 2603 feet Direction: FEL |
| As Drilled Latitude: 39.482274 | As Drilled Longitude: -107.835967 |

GPS Data:

Data of Measurement: 08/09/2012 PDOP Reading: 3.0 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 186 feet. Direction: FSL Dist.: 1524 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 157 feet. Direction: FSL Dist.: 1533 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 94W

| | |
|--|-------------------------|
| 9. Field Name: RULISON | 10. Field Number: 75400 |
| 11. Federal, Indian or State Lease Number: | |

12. Spud Date: (when the 1st bit hit the dirt) 07/04/2013 13. Date TD: 07/12/2013 14. Date Casing Set or D&A: 07/13/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9418 TVD** 8784 17 Plug Back Total Depth MD 9373 TVD** 8739

18. Elevations GR 6528 KB 6554 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUD

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 18 | 48 | 0 | 60 | 22 | 0 | 60 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,183 | 320 | 0 | 1,183 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 9,408 | 1,340 | 5,839 | 9,408 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 2,724 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 5,509 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 8,376 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 9,257 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400504312 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400504317 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400504433 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)