

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400493982

Date Received:

10/18/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 200149

4. Contact Name: Madeleine Lariviere

2. Name of Operator: ATLAS RESOURCES LLC DBA ATLAS ROCKIES

Phone: (303) 308-1330

3. Address: 3500 MASSILLON ROAD #100

Fax: (303) 308-1590

City: UNIONTOWN State: OH Zip: 44685

5. API Number 05-115-06098-00

6. County: SEDGWICK

7. Well Name: SKOLD FARMS

Well Number: 946-11-23

8. Location: QtrQtr: NESW Section: 11 Township: 9N Range: 46W Meridian: 6

Footage at surface: Distance: 1575 feet Direction: FSL Distance: 2424 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/14/2011 13. Date TD: 02/01/2012 14. Date Casing Set or D&amp;A: 02/01/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3185 TVD\*\* 17 Plug Back Total Depth MD 3127 TVD\*\*

18. Elevations GR 3909 KB 3921

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Gamma Ray, Compensated Density and Neutron Gamma Ray, Dual Induction Guard Log, Compensated Density and Neutron Dual Induction

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17#	0	463	112	0	469	CALC
1ST	6+1/4	4+1/2	11.6#	0	3,169	90	2,110	3,169	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	2,771	2,809	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,815	2,848	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This is an Atlas Resources, LLC well. Surface casing was set with a separate rig prior to moving the coiled tubing drilling rig to the wellsite. Subsequently, it was decided not to complete drilling of the Niobrara test wells. Status: waiting on decision to drill. GPS info will be submitted when the well is completed. Logs won't upload, will email to Larry.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Kunovic

Title: VP Exploration Date: 10/18/2013 Email: dkunovic@blackravenenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400494087	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2518677	DENS/NEU - IND - LAS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493982	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400494023	TIF-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400494085	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400494086	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	Operator changed per form 10.	10/21/2013 9:16:24 AM
Permit	On hold - operator is incorrect on form	10/18/2013 12:07:40 PM

Total: 2 comment(s)