

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400439288

Date Received:
07/09/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10414 4. Contact Name: Melissa Lasley
 2. Name of Operator: CASCADE PETROLEUM LLC Phone: (303) 407-6518
 3. Address: 1331 17TH STREET #400 Fax: (303) 407-6501
 City: DENVER State: CO Zip: 80202

5. API Number 05-073-06497-00 6. County: LINCOLN
 7. Well Name: FORRISTALL STATE Well Number: 36-11S-56W-02
 8. Location: QtrQtr: SWNE Section: 36 Township: 11S Range: 56W Meridian: 6
 Footage at surface: Distance: 2540 feet Direction: FNL Distance: 2540 feet Direction: FEL
 As Drilled Latitude: 39.047860 As Drilled Longitude: -103.618370

GPS Data:
 Date of Measurement: 07/05/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: Robert J. Rubino

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: 9378.7

12. Spud Date: (when the 1st bit hit the dirt) 01/17/2013 13. Date TD: 02/20/2013 14. Date Casing Set or D&A: 02/22/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8345 TVD** _____ 17 Plug Back Total Depth MD 8273 TVD** _____

18. Elevations GR 5382 KB 5399 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, Neutron Density, Resitivity, ADT*, Sonic*, CMR*, ECS*, HNGS*

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+5/8	12+1/4	36	0	504	155	0	504	CALC
1ST	5+1/2	7+7/8	17	0	8,319	654	3,950	8,319	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,069		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	5,354		<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	5,558		<input type="checkbox"/>	<input type="checkbox"/>	
WOLFCAMP	5,734		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,727		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	7,060		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,206		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	7,434		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	8,101		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Melissa Lasley

Title: Engineering Technician Date: 7/9/2013 Email: mlasley@cascadepetroleum.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2518485	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2518486	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400439288	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400439461	TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PDF of triple combo log sent in on a sundry notice.	8/14/2013 9:57:33 AM
Permit	Operator revised formation top of the Cherokee.	8/14/2013 9:17:30 AM
Permit	Cement ticket submitted and CBL log. Waiting on PDF/hardcopy of the triple combo log.	7/23/2013 7:20:07 AM
Permit	Hard copies or PDF's of logs have not been submitted. What is the classification of this well (oil & gas or dry hole). Cement job summary is not a surface casing cement ticket.	7/9/2013 10:54:46 AM

Total: 4 comment(s)