FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-22557-00
6. County: WELD
7. Well Name: COUFAL P
Well Number: 34-2JI
8. Location: QtrQtr: NWNE Section: 34 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2009 End Date: 12/09/2009 Date of First Production this formation: 12/10/2009

Perforations Top: 7323 Bottom: 7336 No. Holes: 52 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D W/143094 GAL VISTAR, SLICK WATER, 1000 GAL 15% HCL AND 265408# OTTAWA SAND

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3407
Max pressure during treatment (psi): 4175
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.77
Total acid used in treatment (bbl): 24
Number of staged intervals: 7
Recycled water used in treatment (bbl): 286
Flowback volume recovered (bbl): 399
Fresh water used in treatment (bbl): 3121
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 265408
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 12/10/2009

Perforations Top: 7062 Bottom: 7336 No. Holes: 100 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

COMMINGLE NB & CD

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/18/2009 Hours: 24 Bbl oil: 51 Mcf Gas: 373 Bbl H2O: 48

Calculated 24 hour rate: Bbl oil: 51 Mcf Gas: 373 Bbl H2O: 48 GOR: 7314

Test Method: FLOWING Casing PSI: 825 Tubing PSI: 600 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1214 API Gravity Oil: 55

Tubing Size: 2 + 3/7 Tubing Setting Depth: 7722 Tbg setting date: 01/12/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2009 End Date: 12/09/2009 Date of First Production this formation: 12/10/2009

Perforations Top: 7062 Bottom: 7127 No. Holes: 48 Hole size: 0.73

Provide a brief summary of the formation treatment: Open Hole: ☐

PERF'D 7062-7074', 7115-7127'. FRAC'D W/190344 GAL VISTAR AND SLICK WATER AND 237568# OTTAWA SAND

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4532 Max pressure during treatment (psi): 5097

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): Number of staged intervals: 7

Recycled water used in treatment (bbl): 256 Flowback volume recovered (bbl): 399

Fresh water used in treatment (bbl): 4276 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 237568 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

SUBMITTED AS A PRODUCTION CORRECTION

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 8/15/2013 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400468429	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)