

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400501720

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-15274-00
6. County: GARFIELD
7. Well Name: SKR-598-25-BV- Well Number: 03
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/10/2013 End Date: 09/04/2013 Date of First Production this formation: 10/08/2009

Perforations Top: 4393 Bottom: 5130 No. Holes: 108 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 616,644 gallons treated produced water with 380,000 lbs of sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 14682 Max pressure during treatment (psi): 6584

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 4

Recycled water used in treatment (bbl): 14682 Flowback volume recovered (bbl): 5098

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 380000 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/26/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 333 Bbl H2O: 154

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 333 Bbl H2O: 154 GOR: 0

Test Method: FLOWTEST Casing PSI: 91 Tubing PSI: 816 Choke Size: 32/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5650 Tbg setting date: 10/18/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Added new perms to Williams Fork Formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jessica Hale

Title: Technical Assistant

Date: _____

Email: jhale@chevron.com

:

Attachment Check List

Att Doc Num

Name

400501814	WELLBORE DIAGRAM
400501817	COMPLETED INTERVAL REPORT
400501819	COMPLETED INTERVAL REPORT
400501821	COMPLETED INTERVAL REPORT
400501822	COMPLETED INTERVAL REPORT

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)