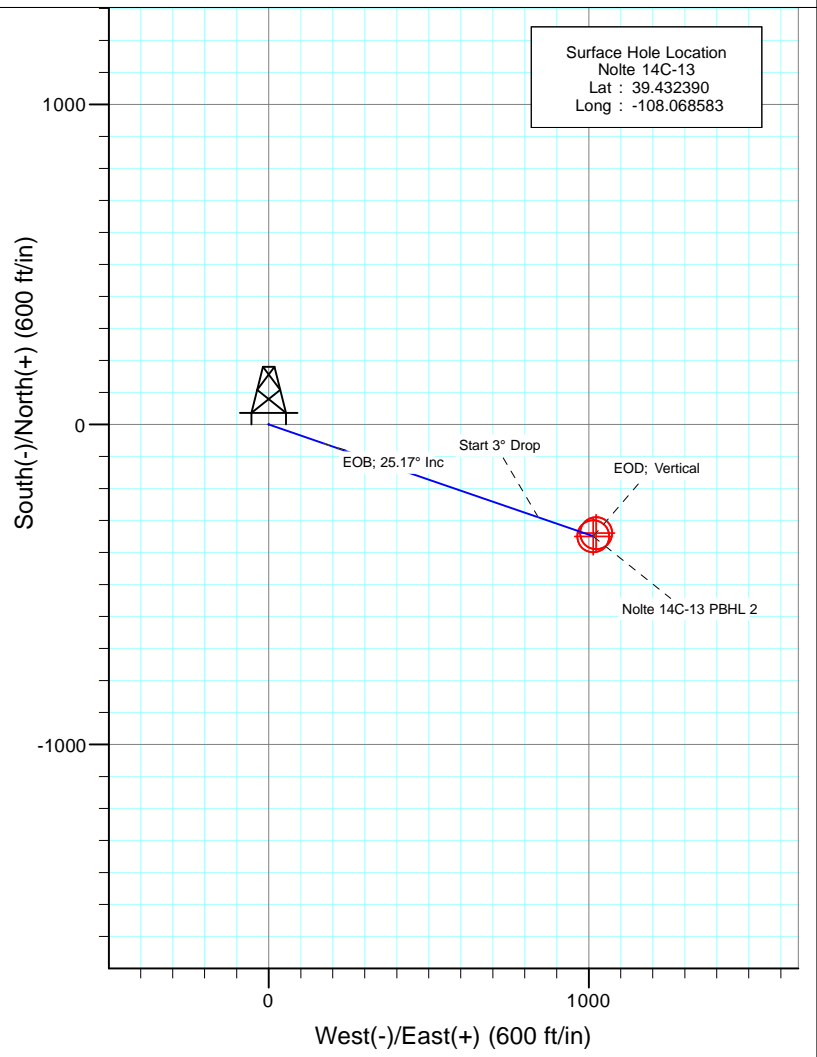


SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-/S	+E-/W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0	
3	1339.1	25.17	109.02	1312.3	-59.1	171.5	3.00	109.02	181.4	
4	3007.9	25.17	109.02	2822.7	-290.4	842.6	0.00	0.00	891.1	
5	3847.0	0.00	0.00	3635.0	-349.5	1014.0	3.00	180.00	1072.5	
6	6052.0	0.00	0.00	5840.0	-349.5	1014.0	0.00	0.00	1072.5	Nolte 14C-13 PBHL 2



Surface Hole Location  
 Nolte 14C-13  
 Lat : 39.432390  
 Long : -108.068583

DESIGN TARGET DETAILS						
Name	+N-/S	+E-/W	Northing	Easting	Latitude	Longitude
Nolte 14C-13 PBHL	-339.7	1023.2	592254.86	1275583.34	39.431458	-108.064960
Nolte 14C-13 PBHL 2	-349.5	1014.0	592245.36	1275573.89	39.431431	-108.064993

Plan #3  
 Nolte 14C-13  
 WELL @ 5117.8ft (Original Well Elev)  
 Ground Elevation @ 5090.7  
 NAD 1927 (NADCON CONUS)  
 Well Nolte 14C-13, True North

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
2635.0	2800.5	MESAVERDE (TVD)
3635.0	3847.0	TOP GAS (TVD)
5540.0	5752.0	ROLLINS (TVD)

**M** Azimuths to True North  
 Magnetic North: 10.11°

Magnetic Field  
 Strength: 52003.0snT  
 Dip Angle: 65.62°  
 Date: 7/15/2013  
 Model: IGRF2010

Vertical Section at 108.37° (800 ft/in)

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Project:</b>	Garfield County, CO	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site:</b>	S14-T7S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #3		

<b>Project</b>	Garfield County, CO		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Colorado Central 502		

<b>Site</b>	S14-T7S-R96W				
<b>Site Position:</b>		<b>Northing:</b>	592,603.28 ft	<b>Latitude:</b>	39.432320
<b>From:</b>	Lat/Long	<b>Easting:</b>	1,274,372.48 ft	<b>Longitude:</b>	-108.069280
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	-1.62 °

<b>Well</b>	Nolte 14C-13					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	592,623.92 ft	<b>Latitude:</b>	39.432392
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	1,274,570.16 ft	<b>Longitude:</b>	-108.068583
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	5,090.7 ft

<b>Wellbore</b>	DD				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
	IGRF2010	7/15/2013	(°)	(°)	(nT)
			10.11	65.62	52,003

<b>Design</b>	Plan #3			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Direction</b>
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	108.37

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,339.3	25.18	109.04	1,312.5	-59.2	171.5	3.00	3.00	0.00	109.04	
3,007.8	25.18	109.04	2,822.5	-290.8	842.5	0.00	0.00	0.00	0.00	
3,847.0	0.00	0.00	3,635.0	-350.0	1,014.0	3.00	-3.00	0.00	180.00	
6,052.0	0.00	0.00	5,840.0	-350.0	1,014.0	0.00	0.00	0.00	0.00	Nolte 14C-13 PBHL 2

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Project:</b>	Garfield County, CO	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site:</b>	S14-T7S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	KOP @ 500 'MD
600.0	3.00	109.04	600.0	-0.9	2.5	2.6	3.00	3.00	
700.0	6.00	109.04	699.6	-3.4	9.9	10.5	3.00	3.00	
800.0	9.00	109.04	798.8	-7.7	22.2	23.5	3.00	3.00	
900.0	12.00	109.04	897.1	-13.6	39.5	41.7	3.00	3.00	
1,000.0	15.00	109.04	994.3	-21.2	61.5	65.1	3.00	3.00	9 5/8"
1,100.0	18.00	109.04	1,090.2	-30.5	88.4	93.5	3.00	3.00	
1,200.0	21.00	109.04	1,184.4	-41.4	119.9	126.8	3.00	3.00	
1,300.0	24.00	109.04	1,276.8	-53.9	156.1	165.1	3.00	3.00	
1,339.1	25.17	109.04	1,312.4	-59.2	171.5	181.4	3.00	3.00	EOB; 25.17° Inc
1,339.3	25.18	109.04	1,312.5	-59.2	171.5	181.4	3.00	3.00	
1,400.0	25.18	109.04	1,367.5	-67.6	195.9	207.3	0.00	0.00	
1,500.0	25.18	109.04	1,458.0	-81.5	236.2	249.8	0.00	0.00	
1,600.0	25.18	109.04	1,548.5	-95.4	276.4	292.4	0.00	0.00	
1,700.0	25.18	109.04	1,639.0	-109.3	316.6	334.9	0.00	0.00	
1,800.0	25.18	109.04	1,729.5	-123.2	356.8	377.4	0.00	0.00	
1,900.0	25.18	109.04	1,820.0	-137.0	397.0	420.0	0.00	0.00	
2,000.0	25.18	109.04	1,910.5	-150.9	437.2	462.5	0.00	0.00	
2,100.0	25.18	109.04	2,001.0	-164.8	477.5	505.1	0.00	0.00	
2,200.0	25.18	109.04	2,091.5	-178.7	517.7	547.6	0.00	0.00	
2,300.0	25.18	109.04	2,182.0	-192.6	557.9	590.1	0.00	0.00	
2,400.0	25.18	109.04	2,272.5	-206.5	598.1	632.7	0.00	0.00	
2,500.0	25.18	109.04	2,363.0	-220.3	638.3	675.2	0.00	0.00	
2,600.0	25.18	109.04	2,453.5	-234.2	678.5	717.8	0.00	0.00	
2,700.0	25.18	109.04	2,544.0	-248.1	718.7	760.3	0.00	0.00	
2,800.0	25.18	109.04	2,634.5	-262.0	759.0	802.8	0.00	0.00	
2,800.6	25.18	109.04	2,635.0	-262.1	759.2	803.1	0.00	0.00	MESAVERDE (TVD)
2,900.0	25.18	109.04	2,725.0	-275.9	799.2	845.4	0.00	0.00	
3,007.8	25.18	109.04	2,822.5	-290.8	842.5	891.2	0.00	0.00	
3,007.9	25.18	109.04	2,822.6	-290.8	842.6	891.3	0.00	0.00	Start 3° Drop
3,100.0	22.41	109.04	2,906.9	-303.0	877.7	928.4	3.00	-3.00	
3,200.0	19.41	109.04	3,000.3	-314.6	911.4	964.1	3.00	-3.00	
3,300.0	16.41	109.04	3,095.4	-324.6	940.5	994.9	3.00	-3.00	
3,400.0	13.41	109.04	3,192.0	-333.0	964.8	1,020.6	3.00	-3.00	
3,500.0	10.41	109.04	3,289.9	-339.8	984.3	1,041.2	3.00	-3.00	
3,600.0	7.41	109.04	3,388.7	-344.8	998.9	1,056.7	3.00	-3.00	
3,700.0	4.41	109.04	3,488.1	-348.2	1,008.7	1,067.0	3.00	-3.00	
3,800.0	1.41	109.04	3,588.0	-349.8	1,013.5	1,072.1	3.00	-3.00	
3,847.0	0.00	0.00	3,635.0	-350.0	1,014.0	1,072.7	3.00	-3.00	EOD; Vertical - TOP GAS (TVD)
3,900.0	0.00	0.00	3,688.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,000.0	0.00	0.00	3,788.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,100.0	0.00	0.00	3,888.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,200.0	0.00	0.00	3,988.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,300.0	0.00	0.00	4,088.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,400.0	0.00	0.00	4,188.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,500.0	0.00	0.00	4,288.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,600.0	0.00	0.00	4,388.0	-350.0	1,014.0	1,072.7	0.00	0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Project:</b>	Garfield County, CO	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site:</b>	S14-T7S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #3		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	0.00	0.00	4,488.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,800.0	0.00	0.00	4,588.0	-350.0	1,014.0	1,072.7	0.00	0.00	
4,900.0	0.00	0.00	4,688.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,000.0	0.00	0.00	4,788.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,100.0	0.00	0.00	4,888.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,200.0	0.00	0.00	4,988.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,300.0	0.00	0.00	5,088.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,400.0	0.00	0.00	5,188.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,500.0	0.00	0.00	5,288.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,600.0	0.00	0.00	5,388.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,700.0	0.00	0.00	5,488.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,752.0	0.00	0.00	5,540.0	-350.0	1,014.0	1,072.7	0.00	0.00	ROLLINS (TVD)
5,800.0	0.00	0.00	5,588.0	-350.0	1,014.0	1,072.7	0.00	0.00	
5,900.0	0.00	0.00	5,688.0	-350.0	1,014.0	1,072.7	0.00	0.00	
6,000.0	0.00	0.00	5,788.0	-350.0	1,014.0	1,072.7	0.00	0.00	
6,052.0	0.00	0.00	5,839.9	-350.0	1,014.0	1,072.7	0.00	0.00	PBHL @ 6,052' MD
6,052.0	0.00	0.00	5,840.0	-350.0	1,014.0	1,072.7	0.00	0.00	

### Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Nolte 14C-13 PBHL - hit/miss target - Shape	0.00	0.00	5,840.0	-340.3	1,023.2	592,254.86	1,275,583.34	39.431458	-108.064960
- plan misses target center by 13.4ft at 6052.0ft MD (5840.0 TVD, -350.0 N, 1014.0 E) - Circle (radius 50.0)									
Nolte 14C-13 PBHL 2 - plan hits target center - Circle (radius 50.0)	0.00	0.00	5,840.0	-350.0	1,014.0	592,245.36	1,275,573.89	39.431431	-108.064993

1,000.0	994.3	9 5/8"		9.625	12.250
---------	-------	--------	--	-------	--------

### Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,800.6	2,635.0	MESAVERDE (TVD)		0.00	
3,847.0	3,635.0	TOP GAS (TVD)		0.00	
5,752.0	5,540.0	ROLLINS (TVD)		0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Project:</b>	Garfield County, CO	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site:</b>	S14-T7S-R96W	<b>North Reference:</b>	True
<b>Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	DD		
<b>Design:</b>	Plan #3		

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
500.0	500.0	0.0	0.0	KOP @ 500' MD
1,339.1	1,312.4	-59.2	171.5	EOB; 25.17° Inc
3,007.9	2,822.6	-290.8	842.6	Start 3° Drop
3,847.0	3,635.0	-350.0	1,014.0	EOD; Vertical
6,052.0	5,839.9	-350.0	1,014.0	PBHL @ 6,052' MD

# **Caerus Oil & Gas (NAD 27)**

**Garfield County, CO**

**S14-T7S-R96W**

**Nolte 14C-13**

**DD**

**Plan #3**

## **Anticollision Report**

**09 September, 2013**

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

<b>Reference</b>	Plan #3		
<b>Filter type:</b>	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
<b>Interpolation Method:</b>	MD Interval 100.0ft	<b>Error Model:</b>	ISCWSA
<b>Depth Range:</b>	Unlimited	<b>Scan Method:</b>	Closest Approach 3D
<b>Results Limited by:</b>	Maximum center-center distance of 1,356.1ft	<b>Error Surface:</b>	Elliptical Conic
<b>Warning Levels Evaluated at:</b>	2.00 Sigma		

<b>Survey Tool Program</b>	<b>Date</b>	9/9/2013		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.0	6,052.0	Plan #3 (DD)	MWD	Geolink MWD

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
<b>Summary</b>						
S14-T7S-R96W						
Offset Well - Wellbore - Design						
Nolte 11A-24 - DD - Plan #3	300.0	300.0	16.5	15.5	17.301	CC, ES
Nolte 11A-24 - DD - Plan #3	500.0	498.8	21.9	20.2	12.996	SF
Nolte 11B-24 - DD - Plan #3	200.0	200.0	24.5	23.9	40.535	CC, ES
Nolte 11B-24 - DD - Plan #3	500.0	496.1	40.0	38.2	22.304	SF
Nolte 11C-24 - DD - Plan #3	244.5	234.8	32.5	31.7	42.749	CC, ES
Nolte 11C-24 - DD - Plan #3	500.0	487.1	41.8	40.1	24.455	SF
Nolte 13A-13 - DD - Plan #3	200.0	200.0	33.0	32.4	54.636	CC, ES
Nolte 13A-13 - DD - Plan #3	500.0	492.9	55.1	53.4	31.395	SF
Nolte 13B-13 - DD - Plan #3	233.6	233.6	25.5	24.7	35.322	CC, ES
Nolte 13B-13 - DD - Plan #3	400.0	398.0	30.5	29.2	23.336	SF
Nolte 13C-13 - DD - Plan #3	200.0	199.8	31.5	30.9	52.243	CC, ES
Nolte 13C-13 - DD - Plan #3	500.0	492.9	53.9	52.1	30.613	SF
Nolte 13D-13 - DD - Plan #3	300.0	300.0	23.5	22.6	24.683	CC, ES
Nolte 13D-13 - DD - Plan #3	500.0	497.2	32.9	31.2	19.677	SF
Nolte 14A-13 - DD - Plan #3	400.0	400.0	15.5	14.2	11.916	CC, ES
Nolte 14A-13 - DD - Plan #3	500.0	499.3	17.5	15.8	10.572	SF
Nolte 14B-13 - DD - Plan #3	559.0	559.0	7.4	5.6	3.990	CC, ES
Nolte 14B-13 - DD - Plan #3	600.0	599.9	7.6	5.6	3.809	SF
Nolte 14D-13 - DD - Plan #3	400.0	400.0	8.5	7.2	6.515	CC
Nolte 14D-13 - DD - Plan #3	400.0	400.0	8.5	7.2	6.514	ES
Nolte 14D-13 - DD - Plan #3	500.0	499.9	9.2	7.5	5.548	SF
Nolte 43A-14 - DD - Plan #3	300.0	300.0	18.3	17.4	19.247	CC, ES
Nolte 43A-14 - DD - Plan #3	400.0	399.0	20.9	19.6	16.016	SF
Nolte 43B-14 - DD - Plan #3	333.4	333.4	12.4	11.3	11.547	CC, ES
Nolte 43B-14 - DD - Plan #3	400.0	399.7	13.0	11.7	9.977	SF
Nolte 43C-14 - DD - Plan #3	400.0	400.0	9.8	8.5	7.523	CC, ES
Nolte 43C-14 - DD - Plan #3	500.0	499.5	11.8	10.1	7.130	SF
Nolte 44A-14 - DD - Plan #3	436.5	436.5	12.9	11.5	9.055	CC
Nolte 44A-14 - DD - Plan #3	500.0	499.9	13.1	11.4	7.917	ES, SF
Nolte 44B-14 - DD - Plan #3	500.0	500.0	19.2	17.5	11.604	CC, ES
Nolte 44B-14 - DD - Plan #3	600.0	599.3	22.5	20.5	11.226	SF
Nolte 44C-14 - DD - Plan #3	400.0	400.0	26.4	25.1	20.235	CC, ES
Nolte 44C-14 - DD - Plan #3	500.0	498.7	28.6	27.0	17.323	SF
Nolte SWD 1-14 - DD - Plan #3	500.0	500.0	33.9	32.3	20.530	CC, ES
Nolte SWD 1-14 - DD - Plan #3	700.0	699.6	39.5	37.2	16.710	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference				Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	-153.22	-14.7	-7.4	16.5						
100.0	100.0	100.0	100.0	0.1	0.1	-153.22	-14.7	-7.4	16.5	16.2	0.25	64.702			
200.0	200.0	200.0	200.0	0.3	0.3	-153.22	-14.7	-7.4	16.5	15.9	0.60	27.302			
300.0	300.0	300.0	300.0	0.5	0.5	-153.22	-14.7	-7.4	16.5	15.5	0.95	17.301 CC, ES			
400.0	400.0	399.7	399.6	0.7	0.7	-161.44	-16.5	-5.5	17.4	16.1	1.30	13.351			
500.0	500.0	498.8	498.4	0.8	0.9	179.80	-21.8	0.1	21.9	20.2	1.68	12.996 SF			
600.0	600.0	597.2	596.0	1.0	1.1	57.69	-30.6	9.3	30.8	28.7	2.04	15.069			
700.0	699.6	694.9	692.1	1.2	1.5	52.95	-42.7	22.1	41.8	39.4	2.44	17.159			
800.0	798.8	792.0	786.6	1.5	1.9	51.94	-58.1	38.3	54.3	51.4	2.89	18.788			
900.0	897.1	888.3	879.1	1.8	2.4	52.64	-76.5	57.8	68.0	64.6	3.44	19.792			
1,000.0	994.3	983.9	969.4	2.2	3.0	54.12	-98.0	80.5	82.9	78.8	4.11	20.164			
1,100.0	1,090.2	1,078.7	1,057.3	2.7	3.6	55.95	-122.4	106.2	99.2	94.3	4.96	20.016			
1,200.0	1,184.4	1,172.6	1,142.6	3.3	4.4	57.88	-149.4	134.8	116.8	110.8	5.99	19.516			
1,300.0	1,276.8	1,265.7	1,225.1	4.0	5.2	59.79	-179.1	166.1	135.8	128.6	7.21	18.831			
1,400.0	1,367.5	1,357.9	1,304.7	4.8	6.1	61.64	-211.1	199.9	156.7	148.1	8.59	18.242			
1,500.0	1,458.0	1,451.2	1,382.9	5.6	7.1	62.46	-246.0	236.7	180.8	170.8	9.96	18.151			
1,600.0	1,548.5	1,548.1	1,463.7	6.4	8.1	62.93	-282.7	275.5	205.6	194.2	11.36	18.098			
1,700.0	1,639.0	1,644.9	1,544.5	7.2	9.1	63.30	-319.4	314.3	230.4	217.6	12.77	18.039			
1,800.0	1,729.5	1,741.8	1,625.3	8.0	10.1	63.60	-356.2	353.1	255.2	241.0	14.20	17.979			
1,900.0	1,820.0	1,838.7	1,706.1	8.8	11.1	63.85	-392.9	391.9	280.1	264.5	15.63	17.923			
2,000.0	1,910.5	1,935.5	1,786.9	9.6	12.1	64.06	-429.6	430.6	304.9	287.9	17.06	17.871			
2,100.0	2,001.0	2,032.4	1,867.7	10.4	13.1	64.23	-466.4	469.4	329.8	311.3	18.50	17.823			
2,200.0	2,091.5	2,129.2	1,948.6	11.2	14.1	64.39	-503.1	508.2	354.6	334.7	19.94	17.780			
2,300.0	2,182.0	2,226.1	2,029.4	12.0	15.1	64.52	-539.8	547.0	379.5	358.1	21.39	17.740			
2,400.0	2,272.5	2,323.0	2,110.2	12.8	16.1	64.63	-576.6	585.8	404.3	381.5	22.84	17.704			
2,500.0	2,363.0	2,419.8	2,191.0	13.6	17.1	64.73	-613.3	624.5	429.2	404.9	24.29	17.670			
2,600.0	2,453.5	2,516.7	2,271.8	14.5	18.2	64.82	-650.0	663.3	454.0	428.3	25.74	17.640			
2,700.0	2,544.0	2,613.5	2,352.6	15.3	19.2	64.91	-686.7	702.1	478.9	451.7	27.19	17.612			
2,800.0	2,634.5	2,710.4	2,433.4	16.1	20.2	64.98	-723.5	740.9	503.7	475.1	28.64	17.587			
2,900.0	2,725.0	2,807.3	2,514.2	16.9	21.2	65.05	-760.2	779.7	528.6	498.5	30.10	17.563			
3,000.0	2,815.5	2,914.6	2,604.1	17.7	22.3	65.16	-800.5	822.2	553.1	521.4	31.63	17.487			
3,100.0	2,906.9	3,038.6	2,711.3	18.5	23.4	66.03	-843.3	867.4	574.7	541.4	33.33	17.245			
3,200.0	3,000.3	3,164.4	2,824.0	19.1	24.4	66.82	-881.7	907.9	593.8	559.0	34.84	17.044			
3,300.0	3,095.4	3,291.7	2,941.6	19.6	25.3	67.49	-915.3	943.4	610.3	574.2	36.16	16.879			
3,400.0	3,192.0	3,420.5	3,063.5	20.1	26.0	68.05	-943.7	973.4	624.1	586.8	37.26	16.749			
3,500.0	3,289.9	3,550.4	3,189.1	20.4	26.5	68.51	-966.5	997.5	634.9	596.8	38.15	16.643			
3,600.0	3,388.7	3,681.2	3,317.5	20.7	26.9	68.86	-983.6	1,015.5	642.9	604.1	38.84	16.554			
3,700.0	3,488.1	3,812.6	3,447.9	20.9	27.2	69.12	-994.6	1,027.1	647.9	608.6	39.31	16.482			
3,800.0	3,588.0	3,944.3	3,579.4	21.0	27.3	69.30	-999.4	1,032.2	649.9	610.3	39.58	16.421			
3,900.0	3,688.0	4,052.9	3,688.0	21.0	27.4	178.38	-999.6	1,032.4	649.8	610.1	39.71	16.364			
4,000.0	3,788.0	4,152.9	3,788.0	21.1	27.4	178.38	-999.6	1,032.4	649.8	610.0	39.83	16.314			
4,100.0	3,888.0	4,252.9	3,888.0	21.1	27.5	178.38	-999.6	1,032.4	649.8	609.9	39.96	16.263			
4,200.0	3,988.0	4,352.9	3,988.0	21.2	27.5	178.38	-999.6	1,032.4	649.8	609.7	40.09	16.211			
4,300.0	4,088.0	4,452.9	4,088.0	21.2	27.5	178.38	-999.6	1,032.4	649.8	609.6	40.22	16.158			
4,400.0	4,188.0	4,552.9	4,188.0	21.3	27.6	178.38	-999.6	1,032.4	649.8	609.5	40.35	16.105			
4,500.0	4,288.0	4,652.9	4,288.0	21.4	27.6	178.38	-999.6	1,032.4	649.8	609.3	40.49	16.051			
4,600.0	4,388.0	4,752.9	4,388.0	21.4	27.7	178.38	-999.6	1,032.4	649.8	609.2	40.62	15.996			
4,700.0	4,488.0	4,852.9	4,488.0	21.5	27.8	178.38	-999.6	1,032.4	649.8	609.1	40.76	15.941			
4,800.0	4,588.0	4,952.9	4,588.0	21.6	27.8	178.38	-999.6	1,032.4	649.8	608.9	40.91	15.885			
4,900.0	4,688.0	5,052.9	4,688.0	21.6	27.9	178.38	-999.6	1,032.4	649.8	608.8	41.05	15.829			
5,000.0	4,788.0	5,152.9	4,788.0	21.7	27.9	178.38	-999.6	1,032.4	649.8	608.6	41.20	15.772			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 11A-24 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,888.0	5,252.9	4,888.0	21.8	28.0	178.38	-999.6	1,032.4	649.8	608.5	41.35	15.715		
5,200.0	4,988.0	5,352.9	4,988.0	21.8	28.0	178.38	-999.6	1,032.4	649.8	608.3	41.50	15.657		
5,300.0	5,088.0	5,452.9	5,088.0	21.9	28.1	178.38	-999.6	1,032.4	649.8	608.2	41.66	15.598		
5,400.0	5,188.0	5,552.9	5,188.0	22.0	28.1	178.38	-999.6	1,032.4	649.8	608.0	41.82	15.540		
5,500.0	5,288.0	5,652.9	5,288.0	22.1	28.2	178.38	-999.6	1,032.4	649.8	607.9	41.98	15.480		
5,600.0	5,388.0	5,752.9	5,388.0	22.1	28.3	178.38	-999.6	1,032.4	649.8	607.7	42.14	15.421		
5,700.0	5,488.0	5,852.9	5,488.0	22.2	28.3	178.38	-999.6	1,032.4	649.8	607.5	42.30	15.361		
5,800.0	5,588.0	5,952.9	5,588.0	22.3	28.4	178.38	-999.6	1,032.4	649.8	607.4	42.47	15.300		
5,900.0	5,688.0	6,052.9	5,688.0	22.4	28.5	178.38	-999.6	1,032.4	649.8	607.2	42.64	15.240		
6,000.0	5,788.0	6,152.9	5,788.0	22.5	28.5	178.38	-999.6	1,032.4	649.8	607.0	42.81	15.179		
6,011.1	5,799.0	6,163.9	5,799.0	22.5	28.5	178.38	-999.6	1,032.4	649.8	607.0	42.83	15.172		
6,052.0	5,840.0	6,174.9	5,810.0	22.5	28.5	178.38	-999.6	1,032.4	650.5	607.6	42.87	15.173		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 11B-24 - DD - Plan #3													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	-152.97	-21.8	-11.1	24.5						
100.0	100.0	100.0	100.0	0.1	0.1	-152.97	-21.8	-11.1	24.5	24.2	0.25	96.024			
200.0	200.0	200.0	200.0	0.3	0.3	-152.97	-21.8	-11.1	24.5	23.9	0.60	40.535 CC, ES			
300.0	300.0	299.4	299.4	0.5	0.5	-158.26	-23.8	-9.5	25.6	24.7	0.96	26.802			
400.0	400.0	398.3	397.9	0.7	0.7	-171.15	-29.8	-4.6	30.2	28.9	1.34	22.526			
500.0	500.0	496.1	494.9	0.8	1.0	175.18	-39.6	3.3	40.0	38.2	1.80	22.304 SF			
600.0	600.0	592.7	590.0	1.0	1.3	57.76	-53.0	14.3	54.4	52.3	2.07	26.340			
700.0	699.6	688.4	683.1	1.2	1.8	54.63	-70.0	28.1	71.0	68.5	2.46	28.834			
800.0	798.8	783.1	774.1	1.5	2.3	54.00	-90.3	44.7	89.1	86.2	2.91	30.568			
900.0	897.1	876.7	862.7	1.8	2.8	54.60	-113.8	63.8	108.7	105.2	3.46	31.410			
1,000.0	994.3	969.2	948.6	2.2	3.5	55.82	-140.3	85.4	129.8	125.6	4.13	31.409			
1,100.0	1,090.2	1,060.5	1,031.6	2.7	4.2	57.31	-169.6	109.2	152.3	147.4	4.95	30.750			
1,200.0	1,184.4	1,150.5	1,111.8	3.3	5.0	58.89	-201.5	135.2	176.4	170.5	5.95	29.677			
1,300.0	1,276.8	1,239.3	1,188.8	4.0	5.8	60.47	-235.7	163.1	202.2	195.0	7.12	28.410			
1,400.0	1,367.5	1,326.9	1,262.6	4.8	6.7	62.24	-272.2	192.8	229.9	221.4	8.43	27.264			
1,500.0	1,458.0	1,412.7	1,332.9	5.6	7.7	63.39	-310.5	224.0	261.2	251.4	9.77	26.740			
1,600.0	1,548.5	1,500.0	1,401.9	6.4	8.7	63.84	-351.8	257.7	295.9	284.8	11.10	26.663			
1,700.0	1,639.0	1,583.3	1,465.7	7.2	9.7	63.82	-393.3	291.4	333.6	321.2	12.37	26.962			
1,800.0	1,729.5	1,675.7	1,536.2	8.0	10.8	63.74	-439.6	329.2	371.8	358.1	13.71	27.127			
1,900.0	1,820.0	1,768.1	1,606.7	8.8	11.9	63.68	-486.0	366.9	410.0	395.0	15.05	27.252			
2,000.0	1,910.5	1,860.5	1,677.2	9.6	13.1	63.63	-532.3	404.7	448.2	431.9	16.39	27.350			
2,100.0	2,001.0	1,952.9	1,747.7	10.4	14.2	63.59	-578.6	442.4	486.5	468.7	17.74	27.427			
2,200.0	2,091.5	2,045.3	1,818.2	11.2	15.3	63.55	-625.0	480.1	524.7	505.6	19.09	27.490			
2,300.0	2,182.0	2,137.7	1,888.6	12.0	16.5	63.52	-671.3	517.9	562.9	542.4	20.44	27.541			
2,400.0	2,272.5	2,230.1	1,959.1	12.8	17.6	63.49	-717.7	555.6	601.1	579.3	21.79	27.584			
2,500.0	2,363.0	2,322.6	2,029.6	13.6	18.7	63.47	-764.0	593.4	639.3	616.2	23.15	27.620			
2,600.0	2,453.5	2,415.0	2,100.1	14.5	19.9	63.44	-810.3	631.1	677.5	653.0	24.50	27.651			
2,700.0	2,544.0	2,507.4	2,170.6	15.3	21.0	63.43	-856.7	668.9	715.7	689.9	25.86	27.678			
2,800.0	2,634.5	2,599.8	2,241.1	16.1	22.1	63.41	-903.0	706.6	753.9	726.7	27.22	27.701			
2,900.0	2,725.0	2,692.2	2,311.5	16.9	23.3	63.39	-949.4	744.3	792.2	763.6	28.58	27.721			
3,000.0	2,815.5	2,803.9	2,397.2	17.7	24.6	63.41	-1,004.9	789.6	830.0	799.9	30.07	27.603			
3,100.0	2,906.9	2,950.2	2,514.9	18.5	26.2	64.47	-1,072.3	844.5	864.1	832.1	31.99	27.009			
3,200.0	3,000.3	3,101.7	2,643.4	19.1	27.6	65.45	-1,134.5	895.1	894.3	860.6	33.76	26.490			
3,300.0	3,095.4	3,258.0	2,782.1	19.6	28.9	66.28	-1,190.2	940.5	920.5	885.2	35.31	26.065			
3,400.0	3,192.0	3,418.7	2,930.4	20.1	29.9	66.98	-1,238.1	979.5	942.2	905.6	36.65	25.707			
3,500.0	3,289.9	3,583.0	3,086.8	20.4	30.8	67.55	-1,276.9	1,011.1	959.2	921.5	37.75	25.413			
3,600.0	3,388.7	3,750.1	3,249.7	20.7	31.4	68.01	-1,305.5	1,034.4	971.3	932.7	38.59	25.172			
3,700.0	3,488.1	3,919.0	3,417.1	20.9	31.7	68.36	-1,323.1	1,048.8	978.3	939.2	39.18	24.972			
3,800.0	3,588.0	4,088.7	3,586.6	21.0	31.9	68.61	-1,329.2	1,053.7	980.2	940.7	39.51	24.806			
3,880.0	3,668.0	4,170.2	3,668.0	21.0	31.9	68.67	-1,329.2	1,053.7	979.7	940.1	39.64	24.717			
3,900.0	3,688.0	4,190.1	3,688.0	21.0	31.9	177.68	-1,329.2	1,053.7	980.0	940.3	39.64	24.719			
4,000.0	3,788.0	4,290.1	3,788.0	21.1	32.0	177.68	-1,329.2	1,053.7	980.0	940.2	39.77	24.642			
4,100.0	3,888.0	4,390.1	3,888.0	21.1	32.0	177.68	-1,329.2	1,053.7	980.0	940.1	39.90	24.563			
4,200.0	3,988.0	4,490.1	3,988.0	21.2	32.0	177.68	-1,329.2	1,053.7	980.0	939.9	40.03	24.483			
4,300.0	4,088.0	4,590.1	4,088.0	21.2	32.1	177.68	-1,329.2	1,053.7	980.0	939.8	40.16	24.402			
4,400.0	4,188.0	4,690.1	4,188.0	21.3	32.1	177.68	-1,329.2	1,053.7	980.0	939.7	40.29	24.320			
4,500.0	4,288.0	4,790.1	4,288.0	21.4	32.2	177.68	-1,329.2	1,053.7	980.0	939.5	40.43	24.237			
4,600.0	4,388.0	4,890.1	4,388.0	21.4	32.2	177.68	-1,329.2	1,053.7	980.0	939.4	40.57	24.154			
4,700.0	4,488.0	4,990.1	4,488.0	21.5	32.3	177.68	-1,329.2	1,053.7	980.0	939.2	40.72	24.069			
4,800.0	4,588.0	5,090.1	4,588.0	21.6	32.3	177.68	-1,329.2	1,053.7	980.0	939.1	40.86	23.983			
4,900.0	4,688.0	5,190.1	4,688.0	21.6	32.4	177.68	-1,329.2	1,053.7	980.0	939.0	41.01	23.897			
5,000.0	4,788.0	5,290.1	4,788.0	21.7	32.4	177.68	-1,329.2	1,053.7	980.0	938.8	41.16	23.809			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 11B-24 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,888.0	5,390.1	4,888.0	21.8	32.5	177.68	-1,329.2	1,053.7	980.0	938.7	41.31	23.721		
5,200.0	4,988.0	5,490.1	4,988.0	21.8	32.5	177.68	-1,329.2	1,053.7	980.0	938.5	41.47	23.633		
5,300.0	5,088.0	5,590.1	5,088.0	21.9	32.6	177.68	-1,329.2	1,053.7	980.0	938.3	41.62	23.543		
5,400.0	5,188.0	5,690.1	5,188.0	22.0	32.6	177.68	-1,329.2	1,053.7	980.0	938.2	41.78	23.453		
5,500.0	5,288.0	5,790.1	5,288.0	22.1	32.7	177.68	-1,329.2	1,053.7	980.0	938.0	41.95	23.363		
5,600.0	5,388.0	5,890.1	5,388.0	22.1	32.7	177.68	-1,329.2	1,053.7	980.0	937.9	42.11	23.272		
5,700.0	5,488.0	5,990.1	5,488.0	22.2	32.8	177.68	-1,329.2	1,053.7	980.0	937.7	42.28	23.180		
5,800.0	5,588.0	6,090.1	5,588.0	22.3	32.8	177.68	-1,329.2	1,053.7	980.0	937.5	42.45	23.088		
5,900.0	5,688.0	6,190.1	5,688.0	22.4	32.9	177.68	-1,329.2	1,053.7	980.0	937.3	42.62	22.995		
6,000.0	5,788.0	6,290.1	5,788.0	22.5	32.9	177.68	-1,329.2	1,053.7	980.0	937.2	42.79	22.902		
6,052.0	5,840.0	6,292.2	5,790.0	22.5	32.9	177.68	-1,329.2	1,053.7	981.2	938.4	42.84	22.907		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 11C-24 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-152.83	-28.9	-14.8	33.9					
100.0	100.0	90.3	90.3	0.1	0.1	-152.83	-28.9	-14.8	32.5	32.2	0.26	125.853		
200.0	200.0	190.3	190.3	0.3	0.3	-152.83	-28.9	-14.8	32.5	31.9	0.60	53.747		
244.5	244.5	234.8	234.8	0.4	0.4	-152.83	-28.9	-14.8	32.5	31.7	0.76	42.749 CC, ES		
300.0	300.0	290.0	290.0	0.5	0.5	-153.47	-29.2	-14.6	32.7	31.7	0.95	34.296		
400.0	400.0	388.9	388.8	0.7	0.7	-160.03	-33.1	-12.0	35.2	33.9	1.31	26.872		
500.0	500.0	487.1	486.5	0.8	0.9	-170.80	-41.1	-6.7	41.8	40.1	1.71	24.455 SF		
600.0	600.0	584.4	582.7	1.0	1.2	71.74	-53.2	1.4	52.9	50.8	2.06	25.627		
700.0	699.6	680.8	677.1	1.2	1.6	68.09	-69.1	12.1	67.0	64.5	2.48	27.010		
800.0	798.8	776.2	769.5	1.5	2.0	67.10	-88.8	25.2	83.5	80.5	2.97	28.136		
900.0	897.1	870.5	859.6	1.8	2.5	67.51	-111.9	40.7	102.2	98.6	3.56	28.686		
1,000.0	994.3	963.6	947.1	2.2	3.1	68.60	-138.4	58.4	123.1	118.8	4.30	28.642		
1,100.0	1,090.2	1,055.4	1,031.7	2.7	3.8	69.98	-168.0	78.2	146.2	141.0	5.19	28.153		
1,200.0	1,184.4	1,145.9	1,113.4	3.3	4.5	71.42	-200.4	99.8	171.6	165.3	6.26	27.407		
1,300.0	1,276.8	1,235.0	1,191.9	4.0	5.3	72.82	-235.4	123.3	199.2	191.7	7.50	26.560		
1,400.0	1,367.5	1,322.7	1,267.2	4.8	6.1	74.44	-272.8	148.3	229.3	220.4	8.87	25.838		
1,500.0	1,458.0	1,408.7	1,338.9	5.6	7.0	75.41	-312.2	174.6	262.6	252.4	10.27	25.574		
1,600.0	1,548.5	1,492.8	1,406.9	6.4	8.0	75.62	-353.3	202.1	299.0	287.4	11.65	25.671		
1,700.0	1,639.0	1,574.8	1,471.1	7.2	8.9	75.33	-395.8	230.5	338.4	325.4	13.00	26.023		
1,800.0	1,729.5	1,654.3	1,531.2	8.0	9.9	74.72	-439.1	259.5	380.6	366.3	14.32	26.574		
1,900.0	1,820.0	1,731.4	1,587.2	8.8	10.9	73.91	-483.0	288.8	425.6	410.0	15.60	27.283		
2,000.0	1,910.5	1,800.0	1,635.4	9.6	11.9	73.07	-523.7	316.0	473.4	456.6	16.80	28.183		
2,100.0	2,001.0	1,877.4	1,687.5	10.4	13.0	72.03	-571.2	347.8	523.7	505.7	18.03	29.049		
2,200.0	2,091.5	1,946.2	1,731.9	11.2	14.0	71.04	-615.0	377.1	576.7	557.5	19.18	30.064		
2,300.0	2,182.0	2,012.3	1,772.6	12.0	15.0	70.07	-658.2	405.9	632.1	611.8	20.29	31.156		
2,400.0	2,272.5	2,075.6	1,810.0	12.8	16.0	69.13	-700.6	434.3	689.9	668.6	21.36	32.300		
2,500.0	2,363.0	2,136.2	1,844.2	13.6	17.0	68.23	-742.2	462.1	750.0	727.7	22.40	33.491		
2,600.0	2,453.5	2,200.0	1,878.4	14.5	18.0	67.28	-787.0	492.1	812.4	788.9	23.42	34.694		
2,700.0	2,544.0	2,249.3	1,903.7	15.3	18.8	66.56	-822.2	515.7	876.7	852.3	24.36	35.991		
2,800.0	2,634.5	2,334.4	1,946.1	16.1	20.2	65.40	-863.5	556.6	942.2	916.8	25.41	37.087		
2,900.0	2,725.0	2,470.1	2,019.6	16.9	22.4	64.14	-978.3	620.0	1,004.7	978.0	26.71	37.617		
3,000.0	2,815.5	2,620.6	2,110.4	17.7	24.6	63.40	-1,078.0	686.7	1,062.2	1,034.0	28.20	37.670		
3,100.0	2,906.9	2,785.1	2,220.0	18.5	26.9	64.46	-1,179.9	754.8	1,114.7	1,084.4	30.32	36.761		
3,200.0	3,000.3	2,962.9	2,349.9	19.1	29.1	65.44	-1,280.7	822.2	1,162.7	1,130.3	32.36	35.929		
3,300.0	3,095.4	3,154.4	2,501.9	19.6	31.2	66.23	-1,377.6	887.0	1,205.2	1,171.0	34.23	35.212		
3,400.0	3,192.0	3,359.9	2,676.9	20.1	33.1	66.86	-1,466.9	946.7	1,241.6	1,205.7	35.88	34.602		
3,500.0	3,289.9	3,578.3	2,874.4	20.4	34.7	67.36	-1,544.1	998.4	1,271.0	1,233.7	37.28	34.090		
3,600.0	3,388.7	3,807.9	3,092.0	20.7	35.9	67.75	-1,604.5	1,038.8	1,292.6	1,254.2	38.39	33.672		
3,700.0	3,488.1	4,045.5	3,324.8	20.9	36.7	68.04	-1,643.8	1,065.0	1,305.9	1,266.7	39.16	33.343		
3,800.0	3,588.0	4,287.4	3,565.8	21.0	36.9	68.26	-1,658.7	1,075.0	1,310.3	1,270.7	39.61	33.084		
3,900.0	3,688.0	4,399.8	3,678.3	21.0	37.0	177.33	-1,658.8	1,075.0	1,310.2	1,270.4	39.75	32.963		
4,000.0	3,788.0	4,499.8	3,778.3	21.1	37.0	177.33	-1,658.8	1,075.0	1,310.2	1,270.3	39.88	32.857		
4,100.0	3,888.0	4,599.8	3,878.3	21.1	37.0	177.33	-1,658.8	1,075.0	1,310.2	1,270.2	40.01	32.750		
4,200.0	3,988.0	4,699.8	3,978.3	21.2	37.1	177.33	-1,658.8	1,075.0	1,310.2	1,270.0	40.14	32.641		
4,300.0	4,088.0	4,799.8	4,078.3	21.2	37.1	177.33	-1,658.8	1,075.0	1,310.2	1,269.9	40.27	32.531		
4,400.0	4,188.0	4,899.8	4,178.3	21.3	37.2	177.33	-1,658.8	1,075.0	1,310.2	1,269.8	40.41	32.420		
4,500.0	4,288.0	4,999.8	4,278.3	21.4	37.2	177.33	-1,658.8	1,075.0	1,310.2	1,269.6	40.55	32.308		
4,600.0	4,388.0	5,099.8	4,378.3	21.4	37.2	177.33	-1,658.8	1,075.0	1,310.2	1,269.5	40.70	32.194		
4,700.0	4,488.0	5,199.8	4,478.3	21.5	37.3	177.33	-1,658.8	1,075.0	1,310.2	1,269.3	40.84	32.079		
4,800.0	4,588.0	5,299.8	4,578.3	21.6	37.3	177.33	-1,658.8	1,075.0	1,310.2	1,269.2	40.99	31.963		
4,900.0	4,688.0	5,399.8	4,678.3	21.6	37.4	177.33	-1,658.8	1,075.0	1,310.2	1,269.0	41.14	31.846		
5,000.0	4,788.0	5,499.8	4,778.3	21.7	37.4	177.33	-1,658.8	1,075.0	1,310.2	1,268.9	41.29	31.728		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
5,100.0	4,888.0	5,599.8	4,878.3	21.8	37.5	177.33	-1,658.8	1,075.0	1,310.2	1,268.7	41.45	31.609			
5,200.0	4,988.0	5,699.8	4,978.3	21.8	37.5	177.33	-1,658.8	1,075.0	1,310.2	1,268.6	41.61	31.489			
5,300.0	5,088.0	5,799.8	5,078.3	21.9	37.6	177.33	-1,658.8	1,075.0	1,310.2	1,268.4	41.77	31.369			
5,400.0	5,188.0	5,899.8	5,178.3	22.0	37.6	177.33	-1,658.8	1,075.0	1,310.2	1,268.2	41.93	31.247			
5,500.0	5,288.0	5,999.8	5,278.3	22.1	37.7	177.33	-1,658.8	1,075.0	1,310.2	1,268.1	42.09	31.125			
5,600.0	5,388.0	6,099.8	5,378.3	22.1	37.7	177.33	-1,658.8	1,075.0	1,310.2	1,267.9	42.26	31.002			
5,700.0	5,488.0	6,199.8	5,478.3	22.2	37.8	177.33	-1,658.8	1,075.0	1,310.2	1,267.7	42.43	30.879			
5,800.0	5,588.0	6,299.8	5,578.3	22.3	37.8	177.33	-1,658.8	1,075.0	1,310.2	1,267.6	42.60	30.755			
5,820.1	5,608.1	6,319.9	5,598.4	22.3	37.8	177.33	-1,658.8	1,075.0	1,310.2	1,267.5	42.64	30.729			
5,900.0	5,688.0	6,341.5	5,620.0	22.4	37.8	177.33	-1,658.8	1,075.0	1,311.5	1,268.7	42.72	30.698			
6,000.0	5,788.0	6,341.5	5,620.0	22.5	37.8	177.33	-1,658.8	1,075.0	1,319.7	1,276.9	42.81	30.829			
6,052.0	5,840.0	6,341.5	5,620.0	22.5	37.8	177.33	-1,658.8	1,075.0	1,326.9	1,284.1	42.85	30.966			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	10.26	32.5	5.9	33.0						
100.0	100.0	100.0	100.0	0.1	0.1	10.26	32.5	5.9	33.0	32.7	0.25	129.479			
200.0	200.0	200.0	200.0	0.3	0.3	10.26	32.5	5.9	33.0	32.4	0.60	54.636 CC, ES			
300.0	300.0	298.3	298.3	0.5	0.5	11.75	34.6	7.2	35.4	34.4	0.96	37.063			
400.0	400.0	396.1	395.8	0.7	0.7	15.20	41.0	11.1	42.7	41.4	1.33	32.097			
500.0	500.0	492.9	491.8	0.8	1.0	18.87	51.6	17.6	55.1	53.4	1.76	31.395 SF			
600.0	600.0	588.3	585.6	1.0	1.3	-88.68	66.0	26.5	72.4	70.4	2.00	36.239			
700.0	699.6	681.8	676.7	1.2	1.7	-89.97	84.0	37.5	94.5	92.1	2.38	39.643			
800.0	798.8	773.0	764.4	1.5	2.2	-92.23	105.1	50.6	121.3	118.4	2.83	42.795			
900.0	897.1	861.5	848.3	1.8	2.7	-94.59	129.1	65.3	153.0	149.6	3.38	45.256			
1,000.0	994.3	946.9	928.0	2.2	3.3	-96.68	155.3	81.4	189.6	185.6	4.04	46.960			
1,100.0	1,090.2	1,029.0	1,003.2	2.7	3.9	-98.36	183.3	98.7	231.1	226.3	4.81	48.059			
1,200.0	1,184.4	1,107.7	1,073.9	3.3	4.6	-99.63	212.7	116.8	277.2	271.5	5.68	48.756			
1,300.0	1,276.8	1,182.7	1,139.9	4.0	5.2	-100.48	243.1	135.4	327.7	321.0	6.66	49.166			
1,400.0	1,367.5	1,254.3	1,201.6	4.8	5.9	-102.00	274.1	154.5	382.1	374.4	7.74	49.355			
1,500.0	1,458.0	1,323.3	1,259.7	5.6	6.6	-103.52	305.8	174.0	439.6	430.7	8.86	49.609			
1,600.0	1,548.5	1,389.8	1,314.3	6.4	7.3	-104.50	338.1	193.8	499.5	489.5	9.98	50.054			
1,700.0	1,639.0	1,453.7	1,365.6	7.2	8.1	-105.09	370.5	213.8	561.7	550.6	11.10	50.603			
1,800.0	1,729.5	1,515.1	1,413.6	8.0	8.8	-105.42	403.1	233.9	626.0	613.8	12.21	51.262			
1,900.0	1,820.0	1,573.9	1,458.5	8.8	9.5	-105.57	435.6	253.8	692.2	678.8	13.32	51.967			
2,000.0	1,910.5	1,630.3	1,500.3	9.6	10.2	-105.58	467.7	273.6	760.1	745.7	14.41	52.740			
2,100.0	2,001.0	1,697.3	1,549.0	10.4	11.0	-105.50	506.9	297.7	829.3	813.7	15.57	53.278			
2,200.0	2,091.5	1,769.4	1,601.4	11.2	12.0	-105.43	549.1	323.7	898.6	881.8	16.75	53.645			
2,300.0	2,182.0	1,841.5	1,653.8	12.0	12.9	-105.37	591.3	349.6	967.9	949.9	17.94	53.956			
2,400.0	2,272.5	1,913.7	1,706.2	12.8	13.8	-105.31	633.5	375.6	1,037.1	1,018.0	19.13	54.222			
2,500.0	2,363.0	1,985.8	1,758.6	13.6	14.7	-105.26	675.7	401.5	1,106.4	1,086.1	20.32	54.452			
2,600.0	2,453.5	2,057.9	1,811.0	14.5	15.6	-105.22	717.9	427.5	1,175.7	1,154.2	21.51	54.653			
2,700.0	2,544.0	2,130.0	1,863.4	15.3	16.6	-105.18	760.1	453.5	1,245.0	1,222.3	22.71	54.829			
2,800.0	2,634.5	2,202.1	1,915.8	16.1	17.5	-105.15	802.3	479.4	1,314.3	1,290.4	23.90	54.986			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	4.90	25.4	2.2	25.5						
100.0	100.0	100.0	100.0	0.1	0.1	4.90	25.4	2.2	25.5	25.2	0.25	100.013			
200.0	200.0	200.0	200.0	0.3	0.3	4.90	25.4	2.2	25.5	24.9	0.60	42.185			
233.6	233.6	233.6	233.6	0.4	0.4	4.90	25.4	2.2	25.5	24.7	0.72	35.322 CC, ES			
300.0	300.0	299.4	299.4	0.5	0.5	5.66	25.9	2.6	26.0	25.1	0.95	27.325			
400.0	400.0	398.0	397.9	0.7	0.7	10.77	29.9	5.7	30.5	29.2	1.31	23.336 SF			
500.0	500.0	495.9	495.2	0.8	0.9	17.39	37.9	11.9	40.0	38.3	1.69	23.583			
600.0	600.0	592.5	590.7	1.0	1.2	-88.42	49.6	20.9	54.5	52.5	2.01	27.091			
700.0	699.6	687.6	683.8	1.2	1.6	-89.20	64.8	32.8	73.7	71.3	2.41	30.632			
800.0	798.8	780.7	773.9	1.5	2.0	-91.36	83.3	47.1	97.5	94.6	2.87	33.939			
900.0	897.1	871.5	860.6	1.8	2.5	-93.74	104.6	63.6	126.0	122.6	3.44	36.595			
1,000.0	994.3	959.6	943.4	2.2	3.1	-95.88	128.4	82.0	159.4	155.2	4.14	38.523			
1,100.0	1,090.2	1,044.7	1,022.0	2.7	3.7	-97.62	154.2	102.0	197.3	192.4	4.95	39.851			
1,200.0	1,184.4	1,126.7	1,096.3	3.3	4.4	-98.94	181.6	123.3	239.9	234.0	5.88	40.760			
1,300.0	1,276.8	1,205.5	1,166.1	4.0	5.0	-99.86	210.4	145.6	286.7	279.8	6.92	41.398			
1,400.0	1,367.5	1,281.1	1,231.8	4.8	5.7	-101.33	240.1	168.6	337.4	329.3	8.07	41.808			
1,500.0	1,458.0	1,354.3	1,293.8	5.6	6.5	-102.66	270.7	192.4	391.1	381.8	9.26	42.244			
1,600.0	1,548.5	1,425.0	1,352.3	6.4	7.2	-103.41	302.1	216.7	447.3	436.9	10.44	42.837			
1,700.0	1,639.0	1,498.4	1,411.6	7.2	8.0	-103.80	336.4	243.3	505.7	494.0	11.65	43.399			
1,800.0	1,729.5	1,579.3	1,476.6	8.0	8.9	-104.10	374.4	272.7	564.4	551.5	12.91	43.716			
1,900.0	1,820.0	1,660.2	1,541.6	8.8	9.8	-104.35	412.4	302.2	623.2	609.0	14.18	43.957			
2,000.0	1,910.5	1,741.1	1,606.6	9.6	10.7	-104.55	450.4	331.7	682.0	666.5	15.45	44.145			
2,100.0	2,001.0	1,821.9	1,671.6	10.4	11.6	-104.72	488.5	361.2	740.8	724.1	16.72	44.294			
2,200.0	2,091.5	1,902.8	1,736.6	11.2	12.5	-104.87	526.5	390.7	799.6	781.6	18.00	44.415			
2,300.0	2,182.0	1,983.7	1,801.6	12.0	13.4	-104.99	564.5	420.1	858.4	839.1	19.28	44.513			
2,400.0	2,272.5	2,064.6	1,866.6	12.8	14.3	-105.10	602.5	449.6	917.2	896.6	20.57	44.595			
2,500.0	2,363.0	2,145.5	1,931.7	13.6	15.2	-105.20	640.6	479.1	976.0	954.1	21.85	44.664			
2,600.0	2,453.5	2,226.3	1,996.7	14.5	16.1	-105.28	678.6	508.6	1,034.8	1,011.6	23.14	44.723			
2,700.0	2,544.0	2,307.2	2,061.7	15.3	17.0	-105.36	716.6	538.0	1,093.6	1,069.1	24.42	44.774			
2,800.0	2,634.5	2,388.1	2,126.7	16.1	17.9	-105.43	754.6	567.5	1,152.4	1,126.7	25.71	44.818			
2,900.0	2,725.0	2,469.0	2,191.7	16.9	18.8	-105.49	792.6	597.0	1,211.2	1,184.2	27.00	44.856			
3,000.0	2,815.5	2,549.8	2,256.7	17.7	19.7	-105.55	830.7	626.5	1,270.0	1,241.7	28.29	44.889			
3,100.0	2,906.9	2,631.1	2,322.0	18.5	20.6	-107.39	868.9	656.1	1,328.3	1,298.4	29.89	44.437			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 13C-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	27.91	27.8	14.7	31.5					
100.0	100.0	99.8	99.8	0.1	0.1	27.91	27.8	14.7	31.5	31.2	0.25	124.008		
200.0	200.0	199.8	199.8	0.3	0.3	27.91	27.8	14.7	31.5	30.9	0.60	52.243 CC, ES		
300.0	300.0	298.2	298.1	0.5	0.5	29.23	29.6	16.6	34.0	33.0	0.95	35.556		
400.0	400.0	396.0	395.7	0.7	0.7	32.26	34.8	22.0	41.4	40.0	1.33	31.048		
500.0	500.0	492.9	491.7	0.8	1.0	35.42	43.4	30.9	53.9	52.1	1.76	30.613 SF		
600.0	600.0	588.4	585.7	1.0	1.3	-72.56	55.2	43.1	70.6	68.6	2.00	35.383		
700.0	699.6	682.4	677.3	1.2	1.7	-74.21	69.9	58.4	90.6	88.3	2.38	38.138		
800.0	798.8	774.6	766.0	1.5	2.2	-76.87	87.4	76.5	114.2	111.4	2.83	40.390		
900.0	897.1	864.7	851.3	1.8	2.8	-79.70	107.4	97.1	141.5	138.2	3.39	41.798		
1,000.0	994.3	952.4	933.1	2.2	3.4	-82.34	129.4	120.0	172.8	168.7	4.08	42.368		
1,100.0	1,090.2	1,037.6	1,011.0	2.7	4.0	-84.62	153.4	144.8	207.9	203.0	4.91	42.339		
1,200.0	1,184.4	1,120.2	1,085.0	3.3	4.7	-86.50	178.8	171.2	246.9	241.0	5.88	42.003		
1,300.0	1,276.8	1,206.0	1,160.5	4.0	5.5	-88.29	207.2	200.6	289.1	282.1	7.01	41.252		
1,400.0	1,367.5	1,294.8	1,238.5	4.8	6.3	-90.96	236.6	231.1	332.3	324.0	8.29	40.056		
1,500.0	1,458.0	1,383.5	1,316.4	5.6	7.0	-93.52	266.1	261.6	376.1	366.5	9.64	39.031		
1,600.0	1,548.5	1,472.2	1,394.3	6.4	7.8	-95.56	295.5	292.1	420.4	409.5	10.99	38.267		
1,700.0	1,639.0	1,561.0	1,472.3	7.2	8.6	-97.21	325.0	322.6	465.1	452.8	12.34	37.684		
1,800.0	1,729.5	1,649.7	1,550.2	8.0	9.4	-98.58	354.4	353.2	510.1	496.4	13.70	37.230		
1,900.0	1,820.0	1,738.4	1,628.1	8.8	10.2	-99.73	383.9	383.7	555.2	540.2	15.06	36.869		
2,000.0	1,910.5	1,827.1	1,706.0	9.6	11.0	-100.71	413.3	414.2	600.5	584.1	16.42	36.578		
2,100.0	2,001.0	1,915.8	1,783.9	10.4	11.8	-101.55	442.8	444.7	646.0	628.2	17.78	36.338		
2,200.0	2,091.5	2,004.5	1,861.9	11.2	12.6	-102.28	472.2	475.2	691.5	672.3	19.13	36.139		
2,300.0	2,182.0	2,093.2	1,939.8	12.0	13.4	-102.92	501.7	505.7	737.1	716.6	20.49	35.971		
2,400.0	2,272.5	2,182.0	2,017.7	12.8	14.2	-103.49	531.1	536.3	782.7	760.9	21.85	35.828		
2,500.0	2,363.0	2,270.7	2,095.6	13.6	15.0	-103.99	560.6	566.8	828.5	805.2	23.20	35.704		
2,600.0	2,453.5	2,359.4	2,173.5	14.5	15.8	-104.45	590.0	597.3	874.2	849.7	24.56	35.597		
2,700.0	2,544.0	2,448.1	2,251.5	15.3	16.6	-104.85	619.5	627.8	920.0	894.1	25.91	35.504		
2,800.0	2,634.5	2,536.8	2,329.4	16.1	17.4	-105.22	648.9	658.3	965.8	938.6	27.27	35.421		
2,900.0	2,725.0	2,625.5	2,407.3	16.9	18.2	-105.56	678.4	688.9	1,011.7	983.1	28.62	35.348		
3,000.0	2,815.5	2,714.2	2,485.2	17.7	19.0	-105.86	707.8	719.4	1,057.6	1,027.6	29.97	35.283		
3,100.0	2,906.9	2,803.3	2,563.5	18.5	19.8	-107.37	737.4	750.0	1,102.9	1,071.5	31.49	35.023		
3,200.0	3,000.3	2,893.1	2,642.3	19.1	20.6	-108.63	767.2	780.9	1,146.9	1,114.0	32.91	34.852		
3,300.0	3,095.4	2,983.3	2,721.6	19.6	21.4	-109.57	797.2	811.9	1,189.4	1,155.2	34.21	34.770		
3,400.0	3,192.0	3,094.2	2,819.3	20.1	22.3	-110.09	833.6	849.7	1,230.1	1,194.6	35.49	34.661		
3,500.0	3,289.9	3,259.0	2,968.9	20.4	23.5	-110.14	881.3	899.1	1,265.4	1,228.6	36.80	34.389		
3,600.0	3,388.7	3,433.1	3,132.9	20.7	24.5	-110.09	921.8	941.1	1,293.4	1,255.6	37.86	34.162		
3,700.0	3,488.1	3,615.1	3,309.3	20.9	25.3	-109.98	952.9	973.3	1,313.7	1,275.1	38.65	33.993		
3,800.0	3,588.0	3,803.0	3,495.0	21.0	25.8	-109.80	972.5	993.7	1,325.8	1,286.7	39.12	33.888		
3,900.0	3,688.0	3,994.1	3,685.7	21.0	26.0	-0.57	979.5	1,000.8	1,329.6	1,290.3	39.33	33.809		
4,000.0	3,788.0	4,096.1	3,787.8	21.1	26.0	-0.57	979.5	1,000.8	1,329.6	1,290.1	39.45	33.703		
4,100.0	3,888.0	4,196.1	3,887.8	21.1	26.1	-0.57	979.5	1,000.8	1,329.6	1,290.0	39.58	33.596		
4,200.0	3,988.0	4,296.1	3,987.8	21.2	26.1	-0.57	979.5	1,000.8	1,329.6	1,289.9	39.70	33.487		
4,300.0	4,088.0	4,396.1	4,087.8	21.2	26.2	-0.57	979.5	1,000.8	1,329.6	1,289.7	39.84	33.377		
4,400.0	4,188.0	4,496.1	4,187.8	21.3	26.2	-0.57	979.5	1,000.8	1,329.6	1,289.6	39.97	33.266		
4,500.0	4,288.0	4,596.1	4,287.8	21.4	26.3	-0.57	979.5	1,000.8	1,329.6	1,289.5	40.10	33.153		
4,600.0	4,388.0	4,696.1	4,387.8	21.4	26.3	-0.57	979.5	1,000.8	1,329.6	1,289.3	40.24	33.039		
4,700.0	4,488.0	4,796.1	4,487.8	21.5	26.4	-0.57	979.5	1,000.8	1,329.6	1,289.2	40.38	32.923		
4,800.0	4,588.0	4,896.1	4,587.8	21.6	26.4	-0.57	979.5	1,000.8	1,329.6	1,289.1	40.53	32.806		
4,900.0	4,688.0	4,996.1	4,687.8	21.6	26.5	-0.57	979.5	1,000.8	1,329.6	1,288.9	40.67	32.688		
5,000.0	4,788.0	5,096.1	4,787.8	21.7	26.5	-0.57	979.5	1,000.8	1,329.6	1,288.8	40.82	32.569		
5,100.0	4,888.0	5,196.1	4,887.8	21.8	26.6	-0.57	979.5	1,000.8	1,329.6	1,288.6	40.97	32.449		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 13C-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,200.0	4,988.0	5,296.1	4,987.8	21.8	26.7	-0.57	979.5	1,000.8	1,329.6	1,288.5	41.13	32.328		
5,300.0	5,088.0	5,396.1	5,087.8	21.9	26.7	-0.57	979.5	1,000.8	1,329.6	1,288.3	41.28	32.206		
5,400.0	5,188.0	5,496.1	5,187.8	22.0	26.8	-0.57	979.5	1,000.8	1,329.6	1,288.1	41.44	32.083		
5,500.0	5,288.0	5,596.1	5,287.8	22.1	26.8	-0.57	979.5	1,000.8	1,329.6	1,288.0	41.60	31.959		
5,600.0	5,388.0	5,696.1	5,387.8	22.1	26.9	-0.57	979.5	1,000.8	1,329.6	1,287.8	41.77	31.834		
5,700.0	5,488.0	5,796.1	5,487.8	22.2	27.0	-0.57	979.5	1,000.8	1,329.6	1,287.6	41.93	31.709		
5,800.0	5,588.0	5,896.1	5,587.8	22.3	27.0	-0.57	979.5	1,000.8	1,329.6	1,287.5	42.10	31.583		
5,900.0	5,688.0	5,996.1	5,687.8	22.4	27.1	-0.57	979.5	1,000.8	1,329.6	1,287.3	42.27	31.456		
6,000.0	5,788.0	6,096.1	5,787.8	22.5	27.2	-0.57	979.5	1,000.8	1,329.6	1,287.1	42.44	31.329		
6,052.0	5,840.0	6,148.2	5,839.8	22.5	27.2	-0.57	979.5	1,000.8	1,329.6	1,287.0	42.53	31.262		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 13D-13 - DD - Plan #3													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	28.03	20.7	11.0	23.5						
100.0	100.0	100.0	100.0	0.1	0.1	28.03	20.7	11.0	23.5	23.3	0.25	92.493			
200.0	200.0	200.0	200.0	0.3	0.3	28.03	20.7	11.0	23.5	22.9	0.60	38.967			
300.0	300.0	300.0	300.0	0.5	0.5	28.03	20.7	11.0	23.5	22.6	0.95	24.683	CC, ES		
400.0	400.0	398.9	398.8	0.7	0.7	30.84	22.1	13.2	25.8	24.5	1.30	19.799			
500.0	500.0	497.2	496.8	0.8	0.9	36.86	26.2	19.6	32.9	31.2	1.67	19.677	SF		
600.0	600.0	594.7	593.5	1.0	1.1	-69.23	32.9	30.2	44.2	42.1	2.01	21.988			
700.0	699.6	691.2	688.5	1.2	1.5	-70.57	42.1	44.8	58.4	56.0	2.40	24.357			
800.0	798.8	786.5	781.2	1.5	1.9	-73.51	53.7	63.1	75.8	72.9	2.87	26.447			
900.0	897.1	880.3	871.4	1.8	2.4	-76.78	67.6	85.0	96.5	93.1	3.45	27.940			
1,000.0	994.3	972.5	958.7	2.2	2.9	-79.85	83.4	110.0	120.7	116.6	4.19	28.784			
1,100.0	1,090.2	1,062.8	1,042.7	2.7	3.6	-82.52	101.2	138.1	148.5	143.4	5.10	29.129			
1,200.0	1,184.4	1,153.0	1,125.0	3.3	4.2	-84.82	120.9	169.2	179.7	173.6	6.16	29.170			
1,300.0	1,276.8	1,246.8	1,210.1	4.0	5.0	-87.48	142.0	202.5	212.0	204.6	7.42	28.594			
1,400.0	1,367.5	1,340.2	1,294.8	4.8	5.7	-90.80	163.0	235.6	245.0	236.2	8.80	27.847			
1,500.0	1,458.0	1,433.4	1,379.5	5.6	6.4	-93.74	183.9	268.8	278.7	268.5	10.22	27.285			
1,600.0	1,548.5	1,526.7	1,464.1	6.4	7.1	-96.05	204.9	301.9	313.0	301.3	11.64	26.899			
1,700.0	1,639.0	1,620.0	1,548.8	7.2	7.9	-97.91	225.9	335.0	347.6	334.5	13.05	26.626			
1,800.0	1,729.5	1,713.3	1,633.4	8.0	8.6	-99.43	246.8	368.1	382.4	368.0	14.47	26.428			
1,900.0	1,820.0	1,806.5	1,718.0	8.8	9.4	-100.71	267.8	401.2	417.5	401.6	15.89	26.282			
2,000.0	1,910.5	1,899.8	1,802.7	9.6	10.1	-101.78	288.8	434.3	452.7	435.4	17.30	26.171			
2,100.0	2,001.0	1,993.1	1,887.3	10.4	10.8	-102.70	309.7	467.4	488.1	469.4	18.71	26.087			
2,200.0	2,091.5	2,086.4	1,972.0	11.2	11.6	-103.50	330.7	500.6	523.5	503.4	20.12	26.021			
2,300.0	2,182.0	2,179.7	2,056.6	12.0	12.3	-104.19	351.7	533.7	559.0	537.5	21.53	25.970			
2,400.0	2,272.5	2,272.9	2,141.3	12.8	13.0	-104.80	372.6	566.8	594.6	571.7	22.93	25.929			
2,500.0	2,363.0	2,366.2	2,225.9	13.6	13.8	-105.35	393.6	599.9	630.2	605.9	24.34	25.896			
2,600.0	2,453.5	2,459.5	2,310.6	14.5	14.5	-105.83	414.6	633.0	665.9	640.2	25.74	25.870			
2,700.0	2,544.0	2,552.8	2,395.2	15.3	15.3	-106.27	435.6	666.1	701.6	674.5	27.14	25.849			
2,800.0	2,634.5	2,646.0	2,479.8	16.1	16.0	-106.66	456.5	699.2	737.4	708.8	28.55	25.831			
2,900.0	2,725.0	2,739.3	2,564.5	16.9	16.8	-107.02	477.5	732.3	773.1	743.2	29.95	25.817			
3,000.0	2,815.5	2,832.6	2,649.1	17.7	17.5	-107.35	498.5	765.5	808.9	777.6	31.35	25.805			
3,100.0	2,906.9	2,926.2	2,734.0	18.5	18.2	-108.48	519.5	798.7	844.1	811.3	32.80	25.738			
3,200.0	3,000.3	3,020.3	2,819.4	19.1	19.0	-109.29	540.6	832.1	877.8	843.6	34.14	25.707			
3,300.0	3,095.4	3,124.1	2,913.9	19.6	19.8	-109.68	563.8	868.6	909.6	874.2	35.43	25.677			
3,400.0	3,192.0	3,250.5	3,031.2	20.1	20.6	-109.82	588.8	908.2	937.5	900.9	36.63	25.597			
3,500.0	3,289.9	3,380.4	3,154.7	20.4	21.3	-109.89	610.2	941.9	960.5	922.8	37.63	25.526			
3,600.0	3,388.7	3,513.3	3,283.7	20.7	21.9	-109.90	627.4	969.0	978.3	939.9	38.41	25.472			
3,700.0	3,488.1	3,648.6	3,417.0	20.9	22.3	-109.84	639.9	988.8	990.8	951.9	38.95	25.435			
3,800.0	3,588.0	3,785.6	3,553.2	21.0	22.5	-109.73	647.3	1,000.6	997.9	958.6	39.28	25.403			
3,900.0	3,688.0	3,920.5	3,688.0	21.0	22.6	-0.57	649.6	1,004.2	999.7	960.2	39.43	25.351			
4,000.0	3,788.0	4,020.5	3,788.0	21.1	22.6	-0.57	649.6	1,004.2	999.7	960.1	39.56	25.273			
4,100.0	3,888.0	4,120.5	3,888.0	21.1	22.7	-0.57	649.6	1,004.2	999.7	960.0	39.68	25.194			
4,200.0	3,988.0	4,220.5	3,988.0	21.2	22.8	-0.57	649.6	1,004.2	999.7	959.9	39.81	25.114			
4,300.0	4,088.0	4,320.5	4,088.0	21.2	22.8	-0.57	649.6	1,004.2	999.7	959.7	39.94	25.032			
4,400.0	4,188.0	4,420.5	4,188.0	21.3	22.9	-0.57	649.6	1,004.2	999.7	959.6	40.07	24.950			
4,500.0	4,288.0	4,520.5	4,288.0	21.4	22.9	-0.57	649.6	1,004.2	999.7	959.5	40.20	24.866			
4,600.0	4,388.0	4,620.5	4,388.0	21.4	23.0	-0.57	649.6	1,004.2	999.7	959.3	40.34	24.782			
4,700.0	4,488.0	4,720.5	4,488.0	21.5	23.0	-0.57	649.6	1,004.2	999.7	959.2	40.48	24.696			
4,800.0	4,588.0	4,820.5	4,588.0	21.6	23.1	-0.57	649.6	1,004.2	999.7	959.1	40.62	24.610			
4,900.0	4,688.0	4,920.5	4,688.0	21.6	23.2	-0.57	649.6	1,004.2	999.7	958.9	40.77	24.522			
5,000.0	4,788.0	5,020.5	4,788.0	21.7	23.2	-0.57	649.6	1,004.2	999.7	958.8	40.91	24.434			
5,100.0	4,888.0	5,120.5	4,888.0	21.8	23.3	-0.57	649.6	1,004.2	999.7	958.6	41.06	24.345			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 13D-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	4,988.0	5,220.5	4,988.0	21.8	23.4	-0.57	649.6	1,004.2	999.7	958.5	41.22	24.255		
5,300.0	5,088.0	5,320.5	5,088.0	21.9	23.4	-0.57	649.6	1,004.2	999.7	958.3	41.37	24.165		
5,400.0	5,188.0	5,420.5	5,188.0	22.0	23.5	-0.57	649.6	1,004.2	999.7	958.2	41.53	24.073		
5,500.0	5,288.0	5,520.5	5,288.0	22.1	23.6	-0.57	649.6	1,004.2	999.7	958.0	41.69	23.981		
5,600.0	5,388.0	5,620.5	5,388.0	22.1	23.7	-0.57	649.6	1,004.2	999.7	957.8	41.85	23.889		
5,700.0	5,488.0	5,720.5	5,488.0	22.2	23.7	-0.57	649.6	1,004.2	999.7	957.7	42.01	23.796		
5,800.0	5,588.0	5,820.5	5,588.0	22.3	23.8	-0.57	649.6	1,004.2	999.7	957.5	42.18	23.702		
5,900.0	5,688.0	5,920.5	5,688.0	22.4	23.9	-0.57	649.6	1,004.2	999.7	957.3	42.34	23.608		
6,000.0	5,788.0	6,020.5	5,788.0	22.5	23.9	-0.57	649.6	1,004.2	999.7	957.2	42.52	23.513		
6,052.0	5,840.0	6,072.5	5,840.0	22.5	24.0	-0.57	649.6	1,004.2	999.7	957.1	42.60	23.464		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 14A-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	28.27	13.7	7.3	15.5					
100.0	100.0	100.0	100.0	0.1	0.1	28.27	13.7	7.3	15.5	15.3	0.25	61.018		
200.0	200.0	200.0	200.0	0.3	0.3	28.27	13.7	7.3	15.5	14.9	0.60	25.707		
300.0	300.0	300.0	300.0	0.5	0.5	28.27	13.7	7.3	15.5	14.6	0.95	16.284		
400.0	400.0	400.0	400.0	0.7	0.7	28.27	13.7	7.3	15.5	14.2	1.30	11.916 CC, ES		
500.0	500.0	499.3	499.3	0.8	0.8	34.25	14.4	9.8	17.5	15.8	1.65	10.572 SF		
600.0	600.0	598.3	598.0	1.0	1.0	-68.82	16.7	17.2	23.0	21.0	2.01	11.418		
700.0	699.6	696.8	695.6	1.2	1.3	-69.15	20.4	29.4	31.0	28.6	2.41	12.880		
800.0	798.8	794.7	791.9	1.5	1.6	-71.99	25.6	46.2	41.5	38.7	2.89	14.386		
900.0	897.1	891.9	886.5	1.8	2.0	-75.42	32.1	67.6	54.7	51.2	3.50	15.626		
1,000.0	994.3	988.2	979.0	2.2	2.5	-78.65	40.0	93.3	70.6	66.3	4.28	16.489		
1,100.0	1,090.2	1,083.6	1,069.1	2.7	3.1	-81.43	49.1	123.1	89.3	84.1	5.25	17.015		
1,200.0	1,184.4	1,178.6	1,157.3	3.3	3.7	-83.79	59.4	156.9	110.8	104.4	6.39	17.328		
1,300.0	1,276.8	1,275.8	1,246.9	4.0	4.4	-86.98	70.4	192.8	133.0	125.3	7.73	17.199		
1,400.0	1,367.5	1,372.6	1,336.2	4.8	5.1	-91.05	81.4	228.5	155.7	146.5	9.19	16.936		
1,500.0	1,458.0	1,469.3	1,425.4	5.6	5.8	-94.42	92.3	264.3	179.1	168.4	10.67	16.787		
1,600.0	1,548.5	1,566.1	1,514.7	6.4	6.5	-97.01	103.2	300.0	202.9	190.7	12.13	16.719		
1,700.0	1,639.0	1,662.8	1,603.9	7.2	7.2	-99.06	114.2	335.8	227.0	213.4	13.60	16.695		
1,800.0	1,729.5	1,759.6	1,693.2	8.0	7.9	-100.71	125.1	371.5	251.3	236.3	15.05	16.696		
1,900.0	1,820.0	1,856.4	1,782.4	8.8	8.6	-102.07	136.0	407.2	275.9	259.3	16.51	16.711		
2,000.0	1,910.5	1,953.1	1,871.7	9.6	9.3	-103.21	147.0	443.0	300.5	282.5	17.96	16.733		
2,100.0	2,001.0	2,049.9	1,960.9	10.4	10.1	-104.18	157.9	478.7	325.2	305.8	19.40	16.760		
2,200.0	2,091.5	2,146.6	2,050.2	11.2	10.8	-105.01	168.9	514.5	350.0	329.2	20.85	16.788		
2,300.0	2,182.0	2,243.4	2,139.4	12.0	11.5	-105.73	179.8	550.2	374.9	352.6	22.29	16.817		
2,400.0	2,272.5	2,340.2	2,228.7	12.8	12.2	-106.36	190.7	585.9	399.8	376.0	23.73	16.845		
2,500.0	2,363.0	2,436.9	2,317.9	13.6	12.9	-106.92	201.7	621.7	424.7	399.6	25.17	16.873		
2,600.0	2,453.5	2,533.7	2,407.2	14.5	13.6	-107.41	212.6	657.4	449.7	423.1	26.61	16.900		
2,700.0	2,544.0	2,630.4	2,496.4	15.3	14.3	-107.86	223.5	693.1	474.7	446.7	28.05	16.925		
2,800.0	2,634.5	2,727.2	2,585.7	16.1	15.0	-108.26	234.5	728.9	499.8	470.3	29.49	16.949		
2,900.0	2,725.0	2,824.0	2,674.9	16.9	15.8	-108.62	245.4	764.6	524.8	493.9	30.92	16.973		
3,000.0	2,815.5	2,920.7	2,764.2	17.7	16.5	-108.94	256.4	800.4	549.9	517.5	32.36	16.995		
3,100.0	2,906.9	3,017.7	2,853.6	18.5	17.2	-109.68	267.3	836.2	574.3	540.5	33.77	17.008		
3,200.0	3,000.3	3,116.4	2,944.7	19.1	17.9	-109.93	278.5	872.6	596.9	561.8	35.09	17.010		
3,300.0	3,095.4	3,222.7	3,044.3	19.6	18.6	-109.96	289.4	908.3	617.0	580.7	36.29	17.003		
3,400.0	3,192.0	3,330.3	3,146.9	20.1	19.1	-109.96	298.8	938.9	633.9	596.7	37.29	16.999		
3,500.0	3,289.9	3,438.9	3,252.3	20.4	19.6	-109.94	306.5	964.3	647.7	609.6	38.11	16.996		
3,600.0	3,388.7	3,548.5	3,359.8	20.7	19.9	-109.89	312.5	984.0	658.2	619.4	38.73	16.992		
3,700.0	3,488.1	3,658.8	3,469.1	20.9	20.2	-109.81	316.8	997.8	665.3	626.2	39.17	16.985		
3,800.0	3,588.0	3,769.5	3,579.5	21.0	20.3	-109.70	319.2	1,005.6	669.1	629.7	39.42	16.973		
3,900.0	3,688.0	3,877.9	3,688.0	21.0	20.4	-0.57	319.7	1,007.4	669.8	630.2	39.56	16.931		
4,000.0	3,788.0	3,977.9	3,788.0	21.1	20.5	-0.57	319.7	1,007.4	669.8	630.1	39.68	16.880		
4,100.0	3,888.0	4,077.9	3,888.0	21.1	20.5	-0.57	319.7	1,007.4	669.8	630.0	39.80	16.827		
4,200.0	3,988.0	4,177.9	3,988.0	21.2	20.6	-0.57	319.7	1,007.4	669.8	629.9	39.93	16.774		
4,300.0	4,088.0	4,277.9	4,088.0	21.2	20.6	-0.57	319.7	1,007.4	669.8	629.7	40.06	16.721		
4,400.0	4,188.0	4,377.9	4,188.0	21.3	20.7	-0.57	319.7	1,007.4	669.8	629.6	40.19	16.666		
4,500.0	4,288.0	4,477.9	4,288.0	21.4	20.8	-0.57	319.7	1,007.4	669.8	629.5	40.32	16.611		
4,600.0	4,388.0	4,577.9	4,388.0	21.4	20.8	-0.57	319.7	1,007.4	669.8	629.3	40.46	16.555		
4,700.0	4,488.0	4,677.9	4,488.0	21.5	20.9	-0.57	319.7	1,007.4	669.8	629.2	40.60	16.499		
4,800.0	4,588.0	4,777.9	4,588.0	21.6	21.0	-0.57	319.7	1,007.4	669.8	629.1	40.74	16.441		
4,900.0	4,688.0	4,877.9	4,688.0	21.6	21.0	-0.57	319.7	1,007.4	669.8	628.9	40.88	16.384		
5,000.0	4,788.0	4,977.9	4,788.0	21.7	21.1	-0.57	319.7	1,007.4	669.8	628.8	41.03	16.325		
5,100.0	4,888.0	5,077.9	4,888.0	21.8	21.2	-0.57	319.7	1,007.4	669.8	628.6	41.18	16.266		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 14A-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	4,988.0	5,177.9	4,988.0	21.8	21.2	-0.57	319.7	1,007.4	669.8	628.5	41.33	16.207		
5,300.0	5,088.0	5,277.9	5,088.0	21.9	21.3	-0.57	319.7	1,007.4	669.8	628.3	41.48	16.147		
5,400.0	5,188.0	5,377.9	5,188.0	22.0	21.4	-0.57	319.7	1,007.4	669.8	628.2	41.64	16.087		
5,500.0	5,288.0	5,477.9	5,288.0	22.1	21.5	-0.57	319.7	1,007.4	669.8	628.0	41.79	16.026		
5,600.0	5,388.0	5,577.9	5,388.0	22.1	21.6	-0.57	319.7	1,007.4	669.8	627.8	41.95	15.965		
5,700.0	5,488.0	5,677.9	5,488.0	22.2	21.6	-0.57	319.7	1,007.4	669.8	627.7	42.12	15.903		
5,800.0	5,588.0	5,777.9	5,588.0	22.3	21.7	-0.57	319.7	1,007.4	669.8	627.5	42.28	15.841		
5,900.0	5,688.0	5,877.9	5,688.0	22.4	21.8	-0.57	319.7	1,007.4	669.8	627.3	42.45	15.778		
6,000.0	5,788.0	5,977.9	5,788.0	22.5	21.9	-0.57	319.7	1,007.4	669.8	627.2	42.62	15.716		
6,052.0	5,840.0	6,030.0	5,840.0	22.5	21.9	-0.57	319.7	1,007.4	669.8	627.1	42.71	15.683		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	29.01	6.6	3.6	7.5						
100.0	100.0	100.0	100.0	0.1	0.1	29.01	6.6	3.6	7.5	7.3	0.25	29.543			
200.0	200.0	200.0	200.0	0.3	0.3	29.01	6.6	3.6	7.5	6.9	0.60	12.451			
300.0	300.0	300.0	300.0	0.5	0.5	29.01	6.6	3.6	7.5	6.6	0.95	7.888			
400.0	400.0	400.0	400.0	0.7	0.7	29.01	6.6	3.6	7.5	6.2	1.30	5.772			
500.0	500.0	500.0	500.0	0.8	0.8	29.01	6.6	3.6	7.5	5.9	1.65	4.551			
559.0	559.0	559.0	559.0	0.9	0.9	-86.84	6.6	3.7	7.4	5.6	1.86	3.990 CC, ES			
600.0	600.0	599.9	599.9	1.0	1.0	-95.21	6.6	4.3	7.6	5.6	2.00	3.809 SF			
700.0	699.6	699.8	699.7	1.2	1.2	-111.12	6.5	9.5	9.9	7.5	2.39	4.147			
800.0	798.8	799.8	799.1	1.5	1.4	-118.17	6.3	20.0	14.2	11.3	2.83	5.000			
900.0	897.1	899.8	897.9	1.8	1.7	-120.02	6.0	35.6	20.0	16.7	3.39	5.922			
1,000.0	994.3	999.8	995.7	2.2	2.0	-119.67	5.7	56.4	27.5	23.4	4.09	6.708			
1,100.0	1,090.2	1,099.7	1,092.2	2.7	2.5	-118.47	5.3	82.2	36.3	31.4	4.99	7.291			
1,200.0	1,184.4	1,199.6	1,187.1	3.3	3.0	-117.01	4.8	113.0	46.7	40.6	6.08	7.683			
1,300.0	1,276.8	1,299.3	1,280.2	4.0	3.7	-115.51	4.2	148.7	58.6	51.2	7.39	7.928			
1,400.0	1,367.5	1,398.6	1,371.4	4.8	4.4	-114.35	3.5	188.2	71.7	62.9	8.82	8.130			
1,500.0	1,458.0	1,497.8	1,462.2	5.6	5.1	-113.63	2.8	228.0	84.9	74.6	10.27	8.263			
1,600.0	1,548.5	1,596.9	1,553.0	6.4	5.9	-113.11	2.2	267.7	98.1	86.3	11.75	8.349			
1,700.0	1,639.0	1,696.0	1,643.8	7.2	6.6	-112.71	1.5	307.5	111.3	98.1	13.23	8.409			
1,800.0	1,729.5	1,795.1	1,734.6	8.0	7.4	-112.39	0.9	347.2	124.5	109.8	14.73	8.451			
1,900.0	1,820.0	1,894.2	1,825.4	8.8	8.1	-112.14	0.2	386.9	137.7	121.5	16.24	8.483			
2,000.0	1,910.5	1,993.4	1,916.2	9.6	8.9	-111.93	-0.5	426.7	151.0	133.2	17.74	8.507			
2,100.0	2,001.0	2,092.5	2,007.0	10.4	9.6	-111.75	-1.1	466.4	164.2	144.9	19.26	8.525			
2,200.0	2,091.5	2,191.6	2,097.8	11.2	10.4	-111.60	-1.8	506.2	177.4	156.6	20.77	8.540			
2,300.0	2,182.0	2,290.7	2,188.6	12.0	11.1	-111.48	-2.4	545.9	190.6	168.3	22.29	8.552			
2,400.0	2,272.5	2,389.8	2,279.4	12.8	11.9	-111.36	-3.1	585.7	203.9	180.0	23.81	8.561			
2,500.0	2,363.0	2,489.0	2,370.2	13.6	12.7	-111.26	-3.8	625.4	217.1	191.8	25.33	8.569			
2,600.0	2,453.5	2,588.1	2,461.0	14.5	13.4	-111.18	-4.4	665.2	230.3	203.5	26.86	8.576			
2,700.0	2,544.0	2,687.2	2,551.8	15.3	14.2	-111.10	-5.1	704.9	243.5	215.2	28.38	8.582			
2,800.0	2,634.5	2,786.3	2,642.6	16.1	15.0	-111.03	-5.7	744.7	256.8	226.9	29.90	8.587			
2,900.0	2,725.0	2,885.4	2,733.4	16.9	15.7	-110.97	-6.4	784.4	270.0	238.6	31.43	8.591			
3,000.0	2,815.5	2,984.6	2,824.2	17.7	16.5	-110.91	-7.1	824.2	283.2	250.3	32.96	8.594			
3,100.0	2,906.9	3,083.4	2,914.8	18.5	17.2	-110.83	-7.7	863.5	295.7	261.3	34.43	8.589			
3,200.0	3,000.3	3,181.7	3,006.5	19.1	17.9	-110.61	-8.3	899.0	306.6	270.9	35.71	8.586			
3,300.0	3,095.4	3,280.4	3,100.2	19.6	18.4	-110.42	-8.8	929.8	316.0	279.2	36.81	8.586			
3,400.0	3,192.0	3,379.2	3,195.6	20.1	18.9	-110.25	-9.2	955.8	323.9	286.2	37.73	8.587			
3,500.0	3,289.9	3,478.3	3,292.3	20.4	19.2	-110.09	-9.6	976.9	330.3	291.8	38.46	8.587			
3,600.0	3,388.7	3,577.5	3,390.2	20.7	19.5	-109.95	-9.9	992.9	335.0	296.0	39.02	8.586			
3,700.0	3,488.1	3,676.9	3,489.0	20.9	19.7	-109.81	-10.0	1,003.9	338.2	298.8	39.41	8.582			
3,800.0	3,588.0	3,776.3	3,588.3	21.0	19.8	-109.68	-10.1	1,009.7	339.7	300.1	39.63	8.573			
3,900.0	3,688.0	3,876.0	3,688.0	21.0	19.9	-0.56	-10.2	1,010.7	339.9	300.1	39.76	8.549			
4,000.0	3,788.0	3,976.0	3,788.0	21.1	19.9	-0.56	-10.2	1,010.7	339.9	300.0	39.88	8.523			
4,100.0	3,888.0	4,076.0	3,888.0	21.1	20.0	-0.56	-10.2	1,010.7	339.9	299.9	40.00	8.497			
4,200.0	3,988.0	4,176.0	3,988.0	21.2	20.0	-0.56	-10.2	1,010.7	339.9	299.8	40.13	8.471			
4,300.0	4,088.0	4,276.0	4,088.0	21.2	20.1	-0.56	-10.2	1,010.7	339.9	299.6	40.25	8.444			
4,400.0	4,188.0	4,376.0	4,188.0	21.3	20.2	-0.56	-10.2	1,010.7	339.9	299.5	40.38	8.417			
4,500.0	4,288.0	4,476.0	4,288.0	21.4	20.2	-0.56	-10.2	1,010.7	339.9	299.4	40.52	8.389			
4,600.0	4,388.0	4,576.0	4,388.0	21.4	20.3	-0.56	-10.2	1,010.7	339.9	299.2	40.65	8.361			
4,700.0	4,488.0	4,676.0	4,488.0	21.5	20.4	-0.56	-10.2	1,010.7	339.9	299.1	40.79	8.333			
4,800.0	4,588.0	4,776.0	4,588.0	21.6	20.4	-0.56	-10.2	1,010.7	339.9	299.0	40.93	8.304			
4,900.0	4,688.0	4,876.0	4,688.0	21.6	20.5	-0.56	-10.2	1,010.7	339.9	298.8	41.07	8.275			
5,000.0	4,788.0	4,976.0	4,788.0	21.7	20.6	-0.56	-10.2	1,010.7	339.9	298.7	41.22	8.246			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 14B-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,888.0	5,076.0	4,888.0	21.8	20.7	-0.56	-10.2	1,010.7	339.9	298.5	41.37	8.217		
5,200.0	4,988.0	5,176.0	4,988.0	21.8	20.7	-0.56	-10.2	1,010.7	339.9	298.4	41.52	8.187		
5,300.0	5,088.0	5,276.0	5,088.0	21.9	20.8	-0.56	-10.2	1,010.7	339.9	298.2	41.67	8.157		
5,400.0	5,188.0	5,376.0	5,188.0	22.0	20.9	-0.56	-10.2	1,010.7	339.9	298.1	41.82	8.127		
5,500.0	5,288.0	5,476.0	5,288.0	22.1	21.0	-0.56	-10.2	1,010.7	339.9	297.9	41.98	8.096		
5,600.0	5,388.0	5,576.0	5,388.0	22.1	21.0	-0.56	-10.2	1,010.7	339.9	297.8	42.14	8.065		
5,700.0	5,488.0	5,676.0	5,488.0	22.2	21.1	-0.56	-10.2	1,010.7	339.9	297.6	42.30	8.035		
5,800.0	5,588.0	5,776.0	5,588.0	22.3	21.2	-0.56	-10.2	1,010.7	339.9	297.4	42.47	8.004		
5,900.0	5,688.0	5,876.0	5,688.0	22.4	21.3	-0.56	-10.2	1,010.7	339.9	297.3	42.63	7.972		
6,000.0	5,788.0	5,976.0	5,788.0	22.5	21.4	-0.56	-10.2	1,010.7	339.9	297.1	42.80	7.941		
6,052.0	5,840.0	6,028.1	5,840.0	22.5	21.4	-0.56	-10.2	1,010.7	339.9	297.0	42.89	7.925		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 14D-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance			Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)				Between Ellipses (ft)	
0.0	0.0	0.0	0.0	0.0	0.0	-153.92	-7.6	-3.7	8.5					
100.0	100.0	100.0	100.0	0.1	0.1	-153.92	-7.6	-3.7	8.5	8.2	0.25	33.307		
200.0	200.0	200.0	200.0	0.3	0.3	-153.92	-7.6	-3.7	8.5	7.9	0.60	14.049		
300.0	300.0	300.0	300.0	0.5	0.5	-153.92	-7.6	-3.7	8.5	7.5	0.95	8.902		
400.0	400.0	400.0	400.0	0.7	0.7	-153.92	-7.6	-3.7	8.5	7.2	1.30	6.515 CC		
400.0	400.0	400.0	400.0	0.7	0.7	-153.92	-7.6	-3.7	8.5	7.2	1.30	6.514 ES		
500.0	500.0	499.9	499.8	0.8	0.8	-170.34	-9.0	-1.5	9.2	7.5	1.65	5.548 SF		
600.0	600.0	599.4	599.0	1.0	1.0	59.33	-13.3	5.0	12.7	10.7	2.02	6.290		
700.0	699.6	698.6	697.4	1.2	1.3	51.18	-20.3	15.8	18.0	15.6	2.41	7.482		
800.0	798.8	797.5	794.7	1.5	1.6	49.06	-30.1	30.9	24.3	21.5	2.85	8.535		
900.0	897.1	896.1	890.5	1.8	2.0	49.52	-42.5	50.0	31.4	28.1	3.38	9.292		
1,000.0	994.3	994.3	984.8	2.2	2.5	51.11	-57.5	73.2	39.3	35.3	4.05	9.710		
1,100.0	1,090.2	1,092.2	1,077.1	2.7	3.1	53.17	-75.1	100.4	48.0	43.1	4.89	9.822		
1,200.0	1,184.4	1,189.7	1,167.4	3.3	3.8	55.38	-95.2	131.3	57.6	51.7	5.93	9.712		
1,300.0	1,276.8	1,286.8	1,255.3	4.0	4.6	57.58	-117.7	165.9	68.0	60.9	7.19	9.468		
1,400.0	1,367.5	1,384.7	1,341.8	4.8	5.5	59.52	-142.5	204.2	79.6	71.0	8.58	9.268		
1,500.0	1,458.0	1,483.9	1,429.3	5.6	6.3	60.91	-168.1	243.6	91.5	81.5	10.03	9.126		
1,600.0	1,548.5	1,583.2	1,516.7	6.4	7.2	61.98	-193.7	283.1	103.5	92.0	11.49	9.005		
1,700.0	1,639.0	1,682.5	1,604.1	7.2	8.1	62.83	-219.3	322.5	115.5	102.5	12.97	8.903		
1,800.0	1,729.5	1,781.7	1,691.5	8.0	9.0	63.52	-244.8	361.9	127.6	113.1	14.47	8.817		
1,900.0	1,820.0	1,881.0	1,779.0	8.8	9.9	64.09	-270.4	401.4	139.6	123.6	15.97	8.743		
2,000.0	1,910.5	1,980.2	1,866.4	9.6	10.8	64.57	-296.0	440.8	151.7	134.2	17.47	8.680		
2,100.0	2,001.0	2,079.5	1,953.8	10.4	11.7	64.98	-321.6	480.3	163.7	144.8	18.98	8.626		
2,200.0	2,091.5	2,178.8	2,041.3	11.2	12.5	65.33	-347.2	519.7	175.8	155.3	20.50	8.578		
2,300.0	2,182.0	2,278.0	2,128.7	12.0	13.4	65.64	-372.8	559.1	187.9	165.9	22.01	8.536		
2,400.0	2,272.5	2,377.3	2,216.1	12.8	14.3	65.91	-398.3	598.6	200.0	176.5	23.53	8.499		
2,500.0	2,363.0	2,476.6	2,303.5	13.6	15.2	66.14	-423.9	638.0	212.1	187.0	25.05	8.466		
2,600.0	2,453.5	2,575.8	2,391.0	14.5	16.1	66.36	-449.5	677.4	224.2	197.6	26.57	8.436		
2,700.0	2,544.0	2,675.1	2,478.4	15.3	17.0	66.55	-475.1	716.9	236.3	208.2	28.10	8.410		
2,800.0	2,634.5	2,774.3	2,565.8	16.1	17.9	66.72	-500.7	756.3	248.4	218.8	29.62	8.386		
2,900.0	2,725.0	2,873.6	2,653.2	16.9	18.8	66.88	-526.3	795.8	260.5	229.3	31.15	8.364		
3,000.0	2,815.5	2,974.9	2,742.5	17.7	19.7	67.05	-552.3	835.9	272.5	239.8	32.69	8.337		
3,100.0	2,906.9	3,083.4	2,840.2	18.5	20.6	67.75	-578.1	875.6	283.1	248.9	34.24	8.268		
3,200.0	3,000.3	3,192.4	2,940.7	19.1	21.3	68.38	-600.9	910.8	292.4	256.8	35.60	8.214		
3,300.0	3,095.4	3,301.7	3,043.8	19.6	21.9	68.90	-620.6	941.2	300.4	263.7	36.77	8.172		
3,400.0	3,192.0	3,411.2	3,149.1	20.1	22.5	69.34	-637.1	966.6	307.1	269.4	37.73	8.139		
3,500.0	3,289.9	3,521.1	3,256.2	20.4	22.9	69.70	-650.3	987.0	312.4	273.9	38.51	8.112		
3,600.0	3,388.7	3,631.1	3,364.7	20.7	23.2	69.98	-660.2	1,002.2	316.3	277.2	39.10	8.090		
3,700.0	3,488.1	3,741.2	3,474.2	20.9	23.4	70.20	-666.7	1,012.2	318.8	279.3	39.51	8.070		
3,800.0	3,588.0	3,851.4	3,584.2	21.0	23.5	70.35	-669.7	1,016.8	319.9	280.1	39.74	8.050		
3,900.0	3,688.0	3,955.2	3,688.0	21.0	23.5	70.44	-669.9	1,017.2	319.9	280.0	39.87	8.024		
4,000.0	3,788.0	4,055.2	3,788.0	21.1	23.6	70.44	-669.9	1,017.2	319.9	279.9	39.99	8.000		
4,100.0	3,888.0	4,155.2	3,888.0	21.1	23.6	70.44	-669.9	1,017.2	319.9	279.8	40.11	7.975		
4,200.0	3,988.0	4,255.2	3,988.0	21.2	23.7	70.44	-669.9	1,017.2	319.9	279.7	40.24	7.950		
4,300.0	4,088.0	4,355.2	4,088.0	21.2	23.7	70.44	-669.9	1,017.2	319.9	279.5	40.36	7.925		
4,400.0	4,188.0	4,455.2	4,188.0	21.3	23.8	70.44	-669.9	1,017.2	319.9	279.4	40.50	7.899		
4,500.0	4,288.0	4,555.2	4,288.0	21.4	23.8	70.44	-669.9	1,017.2	319.9	279.3	40.63	7.873		
4,600.0	4,388.0	4,655.2	4,388.0	21.4	23.9	70.44	-669.9	1,017.2	319.9	279.1	40.77	7.847		
4,700.0	4,488.0	4,755.2	4,488.0	21.5	24.0	70.44	-669.9	1,017.2	319.9	279.0	40.90	7.821		
4,800.0	4,588.0	4,855.2	4,588.0	21.6	24.0	70.44	-669.9	1,017.2	319.9	278.8	41.05	7.794		
4,900.0	4,688.0	4,955.2	4,688.0	21.6	24.1	70.44	-669.9	1,017.2	319.9	278.7	41.19	7.766		
5,000.0	4,788.0	5,055.2	4,788.0	21.7	24.2	70.44	-669.9	1,017.2	319.9	278.6	41.34	7.739		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 14D-13 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	4,888.0	5,155.2	4,888.0	21.8	24.2	179.44	-669.9	1,017.2	319.9	278.4	41.48	7.711		
5,200.0	4,988.0	5,255.2	4,988.0	21.8	24.3	179.44	-669.9	1,017.2	319.9	278.3	41.64	7.683		
5,300.0	5,088.0	5,355.2	5,088.0	21.9	24.3	179.44	-669.9	1,017.2	319.9	278.1	41.79	7.655		
5,400.0	5,188.0	5,455.2	5,188.0	22.0	24.4	179.44	-669.9	1,017.2	319.9	277.9	41.94	7.627		
5,500.0	5,288.0	5,555.2	5,288.0	22.1	24.5	179.44	-669.9	1,017.2	319.9	277.8	42.10	7.598		
5,600.0	5,388.0	5,655.2	5,388.0	22.1	24.6	179.44	-669.9	1,017.2	319.9	277.6	42.26	7.569		
5,700.0	5,488.0	5,755.2	5,488.0	22.2	24.6	179.44	-669.9	1,017.2	319.9	277.5	42.43	7.540		
5,800.0	5,588.0	5,855.2	5,588.0	22.3	24.7	179.44	-669.9	1,017.2	319.9	277.3	42.59	7.511		
5,900.0	5,688.0	5,955.2	5,688.0	22.4	24.8	179.44	-669.9	1,017.2	319.9	277.1	42.76	7.482		
6,000.0	5,788.0	6,055.2	5,788.0	22.5	24.8	179.44	-669.9	1,017.2	319.9	277.0	42.93	7.452		
6,030.6	5,818.5	6,085.8	5,818.5	22.5	24.9	179.44	-669.9	1,017.2	319.9	276.9	42.98	7.443		
6,052.0	5,840.0	6,097.2	5,830.0	22.5	24.9	179.44	-669.9	1,017.2	320.0	277.0	43.01	7.442		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	-4.77	18.3	-1.5	18.3						
100.0	100.0	100.0	100.0	0.1	0.1	-4.77	18.3	-1.5	18.3	18.1	0.25	71.976			
200.0	200.0	200.0	200.0	0.3	0.3	-4.77	18.3	-1.5	18.3	17.7	0.60	30.373			
300.0	300.0	300.0	300.0	0.5	0.5	-4.77	18.3	-1.5	18.3	17.4	0.95	19.247 CC, ES			
400.0	400.0	399.0	398.9	0.7	0.7	-5.54	20.8	-2.0	20.9	19.6	1.31	16.016 SF			
500.0	500.0	497.4	497.1	0.8	0.9	-7.01	28.3	-3.5	28.6	27.0	1.69	16.982			
600.0	600.0	594.6	593.4	1.0	1.1	-120.00	40.5	-5.9	42.7	40.7	1.99	21.438			
700.0	699.6	689.3	686.6	1.2	1.4	-125.31	57.1	-9.1	64.7	62.4	2.35	27.554			
800.0	798.8	780.6	775.6	1.5	1.8	-129.48	77.3	-13.0	94.9	92.2	2.73	34.747			
900.0	897.1	867.8	859.4	1.8	2.3	-132.33	100.5	-17.6	133.0	129.9	3.15	42.250			
1,000.0	994.3	950.0	937.5	2.2	2.7	-134.16	125.8	-22.5	178.6	175.0	3.60	49.552			
1,100.0	1,090.2	1,026.9	1,009.5	2.7	3.2	-135.24	152.4	-27.7	231.2	227.1	4.10	56.349			
1,200.0	1,184.4	1,100.0	1,076.8	3.3	3.7	-135.78	180.3	-33.1	290.1	285.5	4.65	62.418			
1,300.0	1,276.8	1,163.6	1,134.5	4.0	4.2	-135.73	206.7	-38.3	354.9	349.6	5.24	67.743			
1,400.0	1,367.5	1,223.8	1,188.2	4.8	4.7	-136.49	233.3	-43.5	424.3	418.4	5.87	72.285			
1,500.0	1,458.0	1,280.7	1,238.2	5.6	5.2	-137.51	260.0	-48.7	496.1	489.6	6.52	76.099			
1,600.0	1,548.5	1,334.6	1,284.7	6.4	5.7	-138.17	286.7	-53.9	569.7	562.6	7.17	79.414			
1,700.0	1,639.0	1,385.7	1,328.2	7.2	6.2	-138.60	313.1	-59.0	645.1	637.2	7.83	82.363			
1,800.0	1,729.5	1,434.2	1,368.7	8.0	6.7	-138.86	339.2	-64.1	721.9	713.4	8.49	84.997			
1,900.0	1,820.0	1,480.1	1,406.4	8.8	7.2	-139.02	364.9	-69.1	800.2	791.0	9.15	87.403			
2,000.0	1,910.5	1,523.6	1,441.6	9.6	7.6	-139.10	390.0	-74.1	879.7	869.9	9.82	89.606			
2,100.0	2,001.0	1,564.9	1,474.4	10.4	8.1	-139.12	414.6	-78.9	960.4	949.9	10.48	91.643			
2,200.0	2,091.5	1,600.0	1,501.9	11.2	8.5	-139.10	436.0	-83.0	1,042.3	1,031.1	11.13	93.666			
2,300.0	2,182.0	1,641.3	1,533.7	12.0	8.9	-139.05	461.9	-88.1	1,125.1	1,113.3	11.80	95.348			
2,400.0	2,272.5	1,690.6	1,571.2	12.8	9.5	-138.97	493.3	-94.2	1,208.6	1,196.1	12.50	96.691			
2,500.0	2,363.0	1,745.5	1,612.9	13.6	10.1	-138.89	528.4	-101.0	1,292.2	1,279.0	13.22	97.752			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	-25.03	11.2	-5.2	12.4						
100.0	100.0	100.0	100.0	0.1	0.1	-25.03	11.2	-5.2	12.4	12.1	0.25	48.445			
200.0	200.0	200.0	200.0	0.3	0.3	-25.03	11.2	-5.2	12.4	11.7	0.60	20.449			
300.0	300.0	300.0	300.0	0.5	0.5	-25.03	11.2	-5.2	12.4	11.4	0.95	12.960			
333.4	333.4	333.4	333.4	0.5	0.5	-25.03	11.2	-5.2	12.4	11.3	1.07	11.547 CC, ES			
400.0	400.0	399.7	399.7	0.7	0.7	-24.44	11.8	-5.4	13.0	11.7	1.30	9.977 SF			
500.0	500.0	498.8	498.6	0.8	0.8	-21.26	16.8	-6.5	18.1	16.5	1.66	10.904			
600.0	600.0	596.8	596.1	1.0	1.1	-131.08	26.7	-8.9	30.0	28.0	2.00	15.036			
700.0	699.6	692.7	690.9	1.2	1.3	-134.58	41.0	-12.2	50.4	48.1	2.36	21.404			
800.0	798.8	785.4	781.6	1.5	1.7	-137.38	59.3	-16.5	79.2	76.5	2.74	28.973			
900.0	897.1	873.9	867.3	1.8	2.1	-139.22	80.7	-21.5	116.2	113.0	3.14	36.977			
1,000.0	994.3	957.5	947.3	2.2	2.5	-140.32	104.5	-27.1	160.8	157.2	3.58	44.897			
1,100.0	1,090.2	1,035.8	1,021.2	2.7	3.0	-140.87	129.8	-33.0	212.6	208.5	4.06	52.406			
1,200.0	1,184.4	1,108.4	1,088.6	3.3	3.5	-140.99	155.9	-39.2	270.9	266.3	4.57	59.302			
1,300.0	1,276.8	1,175.1	1,149.7	4.0	4.0	-140.75	182.0	-45.3	335.2	330.1	5.13	65.395			
1,400.0	1,367.5	1,236.4	1,204.9	4.8	4.5	-141.22	207.9	-51.4	404.3	398.6	5.72	70.646			
1,500.0	1,458.0	1,300.0	1,261.3	5.6	5.0	-142.00	236.5	-58.1	475.8	469.5	6.35	74.904			
1,600.0	1,548.5	1,349.2	1,304.2	6.4	5.4	-142.37	259.9	-63.5	549.1	542.1	6.97	78.816			
1,700.0	1,639.0	1,400.0	1,347.9	7.2	5.9	-142.60	285.2	-69.5	624.0	616.4	7.59	82.209			
1,800.0	1,729.5	1,463.4	1,401.8	8.0	6.5	-142.76	317.7	-77.1	700.0	691.8	8.26	84.780			
1,900.0	1,820.0	1,528.4	1,457.0	8.8	7.1	-142.89	351.0	-84.9	776.0	767.1	8.93	86.885			
2,000.0	1,910.5	1,593.3	1,512.2	9.6	7.7	-143.00	384.4	-92.7	852.1	842.5	9.61	88.656			
2,100.0	2,001.0	1,658.3	1,567.4	10.4	8.3	-143.09	417.7	-100.6	928.1	917.8	10.29	90.157			
2,200.0	2,091.5	1,723.2	1,622.6	11.2	8.9	-143.17	451.0	-108.4	1,004.1	993.2	10.98	91.450			
2,300.0	2,182.0	1,788.2	1,677.8	12.0	9.5	-143.23	484.4	-116.2	1,080.2	1,068.5	11.67	92.571			
2,400.0	2,272.5	1,853.1	1,733.0	12.8	10.1	-143.29	517.7	-124.0	1,156.2	1,143.9	12.36	93.551			
2,500.0	2,363.0	1,918.1	1,788.2	13.6	10.7	-143.34	551.0	-131.8	1,232.3	1,219.2	13.05	94.416			
2,600.0	2,453.5	1,983.0	1,843.4	14.5	11.3	-143.39	584.3	-139.6	1,308.3	1,294.5	13.74	95.183			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	-65.26	4.1	-8.9	9.8						
100.0	100.0	100.0	100.0	0.1	0.1	-65.26	4.1	-8.9	9.8	9.5	0.26	38.402			
200.0	200.0	200.0	200.0	0.3	0.3	-65.26	4.1	-8.9	9.8	9.2	0.60	16.215			
300.0	300.0	300.0	300.0	0.5	0.5	-65.26	4.1	-8.9	9.8	8.8	0.95	10.277			
400.0	400.0	400.0	400.0	0.7	0.7	-65.26	4.1	-8.9	9.8	8.5	1.30	7.523 CC, ES			
500.0	500.0	499.5	499.5	0.8	0.8	-56.26	6.5	-9.8	11.8	10.1	1.65	7.130 SF			
600.0	600.0	598.3	598.0	1.0	1.0	-154.44	13.8	-12.4	21.0	19.0	2.00	10.467			
700.0	699.6	695.2	694.0	1.2	1.3	-151.12	25.5	-16.7	39.7	37.3	2.36	16.826			
800.0	798.8	788.8	786.1	1.5	1.6	-150.34	41.1	-22.4	67.4	64.6	2.72	24.731			
900.0	897.1	878.3	873.3	1.8	2.0	-150.13	60.1	-29.3	103.6	100.5	3.11	33.351			
1,000.0	994.3	962.9	954.8	2.2	2.4	-149.97	81.4	-37.1	147.8	144.3	3.51	42.149			
1,100.0	1,090.2	1,042.6	1,030.6	2.7	2.8	-149.72	104.7	-45.6	199.5	195.5	3.93	50.801			
1,200.0	1,184.4	1,124.9	1,108.4	3.3	3.2	-149.65	129.9	-54.8	256.2	251.8	4.39	58.421			
1,300.0	1,276.8	1,204.4	1,183.5	4.0	3.7	-149.71	154.2	-63.7	316.7	311.8	4.87	65.030			
1,400.0	1,367.5	1,281.4	1,256.4	4.8	4.1	-150.44	177.7	-72.3	380.2	374.8	5.39	70.529			
1,500.0	1,458.0	1,358.3	1,329.0	5.6	4.6	-151.35	201.2	-80.9	444.0	438.1	5.93	74.843			
1,600.0	1,548.5	1,435.1	1,401.6	6.4	5.0	-152.03	224.8	-89.5	507.9	501.4	6.48	78.383			
1,700.0	1,639.0	1,511.9	1,474.3	7.2	5.5	-152.56	248.3	-98.1	571.8	564.7	7.03	81.333			
1,800.0	1,729.5	1,588.7	1,546.9	8.0	5.9	-152.98	271.8	-106.7	635.7	628.1	7.58	83.821			
1,900.0	1,820.0	1,665.5	1,619.5	8.8	6.4	-153.32	295.3	-115.2	699.6	691.5	8.14	85.947			
2,000.0	1,910.5	1,742.4	1,692.2	9.6	6.8	-153.61	318.8	-123.8	763.6	754.9	8.70	87.785			
2,100.0	2,001.0	1,819.2	1,764.8	10.4	7.3	-153.85	342.3	-132.4	827.6	818.3	9.26	89.387			
2,200.0	2,091.5	1,896.0	1,837.4	11.2	7.8	-154.06	365.8	-141.0	891.5	881.7	9.82	90.795			
2,300.0	2,182.0	1,972.8	1,910.1	12.0	8.2	-154.24	389.3	-149.6	955.5	945.1	10.38	92.041			
2,400.0	2,272.5	2,049.7	1,982.7	12.8	8.7	-154.40	412.8	-158.2	1,019.5	1,008.6	10.94	93.152			
2,500.0	2,363.0	2,126.5	2,055.3	13.6	9.1	-154.53	436.3	-166.8	1,083.5	1,072.0	11.51	94.148			
2,600.0	2,453.5	2,203.3	2,128.0	14.5	9.6	-154.66	459.8	-175.3	1,147.5	1,135.4	12.07	95.047			
2,700.0	2,544.0	2,280.1	2,200.6	15.3	10.0	-154.77	483.3	-183.9	1,211.5	1,198.8	12.64	95.860			
2,800.0	2,634.5	2,357.0	2,273.2	16.1	10.5	-154.87	506.8	-192.5	1,275.5	1,262.3	13.20	96.600			
2,900.0	2,725.0	2,433.8	2,345.9	16.9	10.9	-154.96	530.3	-201.1	1,339.5	1,325.7	13.77	97.276			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	-103.36	-3.0	-12.6	12.9						
100.0	100.0	100.0	100.0	0.1	0.1	-103.36	-3.0	-12.6	12.9	12.7	0.26	50.709			
200.0	200.0	200.0	200.0	0.3	0.3	-103.36	-3.0	-12.6	12.9	12.3	0.60	21.423			
300.0	300.0	300.0	300.0	0.5	0.5	-103.36	-3.0	-12.6	12.9	12.0	0.95	13.580			
400.0	400.0	400.0	400.0	0.7	0.7	-103.36	-3.0	-12.6	12.9	11.6	1.30	9.941			
436.5	436.5	436.5	436.5	0.7	0.7	-103.36	-3.0	-12.6	12.9	11.5	1.43	9.055 CC			
500.0	500.0	499.9	499.9	0.8	0.8	-101.52	-2.6	-12.8	13.1	11.4	1.65	7.917 ES, SF			
600.0	600.0	599.5	599.5	1.0	1.0	165.17	0.4	-14.5	17.0	15.0	2.00	8.509			
700.0	699.6	698.0	697.7	1.2	1.2	-179.63	6.4	-17.9	29.5	27.1	2.35	12.544			
800.0	798.8	794.5	793.7	1.5	1.4	-172.01	15.0	-22.7	50.6	47.9	2.69	18.791			
900.0	897.1	888.3	886.6	1.8	1.7	-168.30	26.2	-29.0	79.9	76.8	3.04	26.278			
1,000.0	994.3	978.5	975.5	2.2	1.9	-166.26	39.4	-36.4	116.7	113.3	3.39	34.460			
1,100.0	1,090.2	1,064.6	1,059.9	2.7	2.3	-164.97	54.3	-44.8	160.7	157.0	3.74	43.003			
1,200.0	1,184.4	1,146.0	1,139.2	3.3	2.6	-164.04	70.4	-53.8	211.5	207.4	4.09	51.675			
1,300.0	1,276.8	1,222.4	1,213.1	4.0	2.9	-163.27	87.2	-63.3	268.5	264.1	4.45	60.296			
1,400.0	1,367.5	1,294.1	1,281.9	4.8	3.3	-162.94	104.6	-73.1	330.7	325.9	4.85	68.193			
1,500.0	1,458.0	1,363.0	1,347.6	5.6	3.6	-162.77	122.8	-83.3	394.9	389.6	5.28	74.825			
1,600.0	1,548.5	1,434.3	1,415.1	6.4	4.0	-162.53	142.8	-94.5	460.5	454.8	5.72	80.492			
1,700.0	1,639.0	1,509.6	1,486.4	7.2	4.5	-162.33	164.0	-106.5	526.3	520.1	6.18	85.164			
1,800.0	1,729.5	1,584.9	1,557.6	8.0	4.9	-162.17	185.3	-118.4	592.0	585.4	6.64	89.108			
1,900.0	1,820.0	1,660.2	1,628.9	8.8	5.3	-162.04	206.6	-130.4	657.8	650.7	7.11	92.482			
2,000.0	1,910.5	1,735.5	1,700.1	9.6	5.8	-161.94	227.9	-142.3	723.6	716.0	7.58	95.402			
2,100.0	2,001.0	1,810.8	1,771.4	10.4	6.2	-161.85	249.1	-154.3	789.4	781.3	8.06	97.948			
2,200.0	2,091.5	1,886.2	1,842.6	11.2	6.6	-161.78	270.4	-166.2	855.2	846.6	8.54	100.179			
2,300.0	2,182.0	1,961.5	1,913.8	12.0	7.1	-161.72	291.7	-178.2	921.0	912.0	9.02	102.152			
2,400.0	2,272.5	2,036.8	1,985.1	12.8	7.5	-161.66	313.0	-190.1	986.8	977.3	9.50	103.909			
2,500.0	2,363.0	2,112.1	2,056.3	13.6	8.0	-161.62	334.2	-202.1	1,052.5	1,042.6	9.98	105.483			
2,600.0	2,453.5	2,187.4	2,127.6	14.5	8.4	-161.57	355.5	-214.0	1,118.3	1,107.9	10.46	106.898			
2,700.0	2,544.0	2,262.7	2,198.8	15.3	8.9	-161.54	376.8	-226.0	1,184.1	1,173.2	10.95	108.177			
2,800.0	2,634.5	2,338.0	2,270.1	16.1	9.3	-161.50	398.1	-238.0	1,249.9	1,238.5	11.43	109.342			
2,900.0	2,725.0	2,465.1	2,391.2	16.9	10.0	-161.52	431.7	-256.9	1,314.2	1,302.2	12.02	109.362			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte 44B-14 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-121.75	-10.1	-16.3	19.2					
100.0	100.0	100.0	100.0	0.1	0.1	-121.75	-10.1	-16.3	19.2	18.9	0.26	75.024		
200.0	200.0	200.0	200.0	0.3	0.3	-121.75	-10.1	-16.3	19.2	18.6	0.60	31.705		
300.0	300.0	300.0	300.0	0.5	0.5	-121.75	-10.1	-16.3	19.2	18.2	0.95	20.100		
400.0	400.0	400.0	400.0	0.7	0.7	-121.75	-10.1	-16.3	19.2	17.9	1.30	14.714		
500.0	500.0	500.0	500.0	0.8	0.8	-121.75	-10.1	-16.3	19.2	17.5	1.65	11.604 CC, ES		
600.0	600.0	599.3	599.2	1.0	1.0	140.11	-8.8	-18.5	22.5	20.5	2.00	11.226 SF		
700.0	699.6	696.9	696.6	1.2	1.2	157.95	-5.1	-25.1	35.2	32.8	2.35	14.962		
800.0	798.8	793.5	792.5	1.5	1.4	168.70	0.4	-34.7	57.8	55.1	2.68	21.560		
900.0	897.1	889.1	887.5	1.8	1.6	173.78	5.9	-44.3	86.5	83.5	3.00	28.827		
1,000.0	994.3	983.0	980.7	2.2	1.9	176.48	11.3	-53.8	120.6	117.2	3.31	36.408		
1,100.0	1,090.2	1,075.0	1,072.1	2.7	2.1	178.06	16.6	-63.0	159.6	156.0	3.61	44.224		
1,200.0	1,184.4	1,164.8	1,161.3	3.3	2.3	179.05	21.7	-72.1	203.4	199.5	3.89	52.257		
1,300.0	1,276.8	1,252.2	1,248.1	4.0	2.6	179.70	26.7	-80.9	251.9	247.8	4.16	60.513		
1,400.0	1,367.5	1,337.5	1,332.8	4.8	2.8	-179.85	31.6	-89.5	304.2	299.7	4.46	68.218		
1,500.0	1,458.0	1,422.5	1,417.3	5.6	3.0	-179.52	36.5	-98.0	356.8	352.0	4.78	74.693		
1,600.0	1,548.5	1,507.5	1,501.7	6.4	3.2	-179.29	41.4	-106.6	409.3	404.3	5.09	80.363		
1,700.0	1,639.0	1,592.6	1,586.2	7.2	3.4	-179.10	46.3	-115.2	461.9	456.5	5.41	85.367		
1,800.0	1,729.5	1,677.6	1,670.7	8.0	3.7	-178.96	51.1	-123.7	514.5	508.8	5.73	89.818		
1,900.0	1,820.0	1,762.7	1,755.2	8.8	3.9	-178.84	56.0	-132.3	567.1	561.1	6.05	93.802		
2,000.0	1,910.5	1,847.7	1,839.6	9.6	4.1	-178.74	60.9	-140.9	619.7	613.4	6.36	97.389		
2,100.0	2,001.0	1,932.8	1,924.1	10.4	4.3	-178.65	65.8	-149.4	672.3	665.7	6.68	100.636		
2,200.0	2,091.5	2,017.8	2,008.6	11.2	4.6	-178.58	70.7	-158.0	724.9	718.0	7.00	103.589		
2,300.0	2,182.0	2,102.8	2,093.0	12.0	4.8	-178.52	75.6	-166.5	777.6	770.2	7.32	106.286		
2,400.0	2,272.5	2,187.9	2,177.5	12.8	5.0	-178.47	80.4	-175.1	830.2	822.5	7.63	108.759		
2,500.0	2,363.0	2,272.9	2,262.0	13.6	5.2	-178.42	85.3	-183.7	882.8	874.8	7.95	111.034		
2,600.0	2,453.5	2,358.0	2,346.4	14.5	5.5	-178.38	90.2	-192.2	935.4	927.1	8.27	113.135		
2,700.0	2,544.0	2,443.0	2,430.9	15.3	5.7	-178.34	95.1	-200.8	988.0	979.4	8.59	115.080		
2,800.0	2,634.5	2,528.1	2,515.4	16.1	5.9	-178.31	100.0	-209.4	1,040.6	1,031.7	8.90	116.888		
2,900.0	2,725.0	2,613.1	2,599.8	16.9	6.1	-178.27	104.8	-217.9	1,093.2	1,084.0	9.22	118.570		
3,000.0	2,815.5	2,698.1	2,684.3	17.7	6.4	-178.25	109.7	-226.5	1,145.8	1,136.3	9.54	120.141		
3,100.0	2,906.9	2,784.3	2,769.9	18.5	6.6	-178.27	114.7	-235.2	1,196.5	1,186.5	9.95	120.306		
3,200.0	3,000.3	2,873.0	2,858.0	19.1	6.8	-178.28	119.8	-244.1	1,242.6	1,232.3	10.35	120.026		
3,300.0	3,095.4	2,964.0	2,948.4	19.6	7.1	-178.28	125.0	-253.3	1,284.1	1,273.3	10.75	119.443		
3,400.0	3,192.0	3,057.1	3,040.8	20.1	7.3	-178.27	130.3	-262.6	1,320.7	1,309.5	11.14	118.593		
3,500.0	3,289.9	3,151.9	3,135.0	20.4	7.6	-178.25	135.8	-272.2	1,352.4	1,340.9	11.51	117.506		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	-130.66	-17.2	-20.0	26.4						
100.0	100.0	100.0	100.0	0.1	0.1	-130.66	-17.2	-20.0	26.4	26.1	0.26	103.115			
200.0	200.0	200.0	200.0	0.3	0.3	-130.66	-17.2	-20.0	26.4	25.8	0.60	43.595			
300.0	300.0	300.0	300.0	0.5	0.5	-130.66	-17.2	-20.0	26.4	25.4	0.95	27.641			
400.0	400.0	400.0	400.0	0.7	0.7	-130.66	-17.2	-20.0	26.4	25.1	1.30	20.235 CC, ES			
500.0	500.0	498.7	498.7	0.8	0.8	-128.05	-17.6	-22.5	28.6	27.0	1.65	17.323 SF			
600.0	600.0	596.9	596.5	1.0	1.0	131.17	-19.1	-29.8	37.2	35.2	2.00	18.622			
700.0	699.6	694.4	693.5	1.2	1.2	136.93	-24.5	-38.8	53.4	51.0	2.35	22.723			
800.0	798.8	792.0	790.4	1.5	1.5	141.37	-31.3	-48.0	74.6	71.9	2.72	27.476			
900.0	897.1	888.4	886.1	1.8	1.7	145.41	-38.1	-57.2	100.3	97.2	3.10	32.397			
1,000.0	994.3	983.4	980.5	2.2	2.0	148.82	-44.8	-66.2	130.6	127.1	3.49	37.455			
1,100.0	1,090.2	1,076.7	1,073.1	2.7	2.2	151.63	-51.3	-75.0	165.6	161.7	3.88	42.631			
1,200.0	1,184.4	1,168.1	1,163.8	3.3	2.4	153.93	-57.7	-83.7	205.3	201.0	4.28	47.909			
1,300.0	1,276.8	1,257.2	1,252.4	4.0	2.7	155.79	-64.0	-92.1	249.6	244.9	4.69	53.269			
1,400.0	1,367.5	1,344.5	1,339.0	4.8	2.9	157.64	-70.1	-100.4	297.7	292.6	5.10	58.393			
1,500.0	1,458.0	1,431.5	1,425.4	5.6	3.1	159.18	-76.2	-108.6	346.4	340.9	5.52	62.731			
1,600.0	1,548.5	1,518.5	1,511.9	6.4	3.4	160.35	-82.3	-116.9	395.2	389.2	5.94	66.494			
1,700.0	1,639.0	1,605.6	1,598.3	7.2	3.6	161.26	-88.4	-125.1	444.1	437.7	6.36	69.785			
1,800.0	1,729.5	1,692.6	1,684.7	8.0	3.8	161.99	-94.5	-133.4	493.1	486.3	6.78	72.687			
1,900.0	1,820.0	1,779.6	1,771.1	8.8	4.1	162.59	-100.6	-141.6	542.1	534.9	7.20	75.264			
2,000.0	1,910.5	1,866.6	1,857.6	9.6	4.3	163.09	-106.8	-149.9	591.2	583.5	7.62	77.568			
2,100.0	2,001.0	1,953.7	1,944.0	10.4	4.5	163.51	-112.9	-158.1	640.3	632.2	8.04	79.638			
2,200.0	2,091.5	2,040.7	2,030.4	11.2	4.8	163.88	-119.0	-166.4	689.4	680.9	8.46	81.509			
2,300.0	2,182.0	2,127.7	2,116.8	12.0	5.0	164.19	-125.1	-174.6	738.5	729.6	8.88	83.208			
2,400.0	2,272.5	2,214.8	2,203.2	12.8	5.2	164.47	-131.2	-182.9	787.6	778.4	9.29	84.758			
2,500.0	2,363.0	2,301.8	2,289.7	13.6	5.5	164.71	-137.3	-191.1	836.8	827.1	9.71	86.176			
2,600.0	2,453.5	2,388.8	2,376.1	14.5	5.7	164.93	-143.4	-199.4	886.0	875.8	10.13	87.480			
2,700.0	2,544.0	2,475.9	2,462.5	15.3	5.9	165.12	-149.5	-207.6	935.2	924.6	10.55	88.682			
2,800.0	2,634.5	2,562.9	2,548.9	16.1	6.2	165.30	-155.6	-215.9	984.3	973.4	10.96	89.794			
2,900.0	2,725.0	2,649.9	2,635.4	16.9	6.4	165.45	-161.7	-224.1	1,033.5	1,022.2	11.38	90.826			
3,000.0	2,815.5	2,736.9	2,721.8	17.7	6.6	165.60	-167.8	-232.4	1,082.7	1,070.9	11.80	91.785			
3,100.0	2,906.9	2,825.0	2,809.2	18.5	6.9	166.06	-174.0	-240.7	1,130.0	1,117.8	12.26	92.172			
3,200.0	3,000.3	2,915.4	2,899.0	19.1	7.1	166.42	-180.4	-249.3	1,172.8	1,160.1	12.72	92.181			
3,300.0	3,095.4	3,007.8	2,990.8	19.6	7.4	166.66	-186.9	-258.0	1,211.0	1,197.8	13.18	91.884			
3,400.0	3,192.0	3,102.1	3,084.3	20.1	7.6	166.81	-193.5	-267.0	1,244.3	1,230.7	13.63	91.322			
3,500.0	3,289.9	3,197.8	3,179.4	20.4	7.9	166.86	-200.2	-276.1	1,272.9	1,258.8	14.06	90.530			
3,600.0	3,388.7	3,294.9	3,275.8	20.7	8.1	166.83	-207.0	-285.3	1,296.5	1,282.0	14.48	89.538			
3,700.0	3,488.1	3,393.0	3,373.2	20.9	8.4	166.71	-213.9	-294.6	1,315.2	1,300.3	14.88	88.369			
3,800.0	3,588.0	3,579.6	3,559.2	21.0	8.8	166.46	-222.5	-306.2	1,326.1	1,310.7	15.39	86.166			
3,900.0	3,688.0	3,708.4	3,688.0	21.0	8.9	-84.51	-223.0	-306.8	1,327.0	1,311.3	15.71	84.453			
4,000.0	3,788.0	3,808.4	3,788.0	21.1	9.0	-84.51	-223.0	-306.8	1,327.0	1,311.0	16.01	82.901			
4,100.0	3,888.0	3,908.4	3,888.0	21.1	9.2	-84.51	-223.0	-306.8	1,327.0	1,310.7	16.30	81.395			
4,200.0	3,988.0	4,008.4	3,988.0	21.2	9.3	-84.51	-223.0	-306.8	1,327.0	1,310.4	16.60	79.932			
4,300.0	4,088.0	4,108.4	4,088.0	21.2	9.4	-84.51	-223.0	-306.8	1,327.0	1,310.1	16.90	78.512			
4,400.0	4,188.0	4,208.4	4,188.0	21.3	9.6	-84.51	-223.0	-306.8	1,327.0	1,309.8	17.20	77.133			
4,500.0	4,288.0	4,308.4	4,288.0	21.4	9.7	-84.51	-223.0	-306.8	1,327.0	1,309.5	17.51	75.794			
4,600.0	4,388.0	4,408.4	4,388.0	21.4	9.8	-84.51	-223.0	-306.8	1,327.0	1,309.2	17.81	74.494			
4,700.0	4,488.0	4,508.4	4,488.0	21.5	10.0	-84.51	-223.0	-306.8	1,327.0	1,308.8	18.12	73.232			
4,800.0	4,588.0	4,608.4	4,588.0	21.6	10.1	-84.51	-223.0	-306.8	1,327.0	1,308.5	18.43	72.005			
4,900.0	4,688.0	4,708.4	4,688.0	21.6	10.2	-84.51	-223.0	-306.8	1,327.0	1,308.2	18.74	70.814			
5,000.0	4,788.0	4,808.4	4,788.0	21.7	10.4	-84.51	-223.0	-306.8	1,327.0	1,307.9	19.05	69.657			
5,100.0	4,888.0	4,908.4	4,888.0	21.8	10.5	-84.51	-223.0	-306.8	1,327.0	1,307.6	19.36	68.532			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset															
Semi Major Axis															
Distance															
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
5,200.0	4,988.0	5,008.4	4,988.0	21.8	10.7	-84.51	-223.0	-306.8	1,327.0	1,307.3	19.68	67.439			
5,300.0	5,088.0	5,108.4	5,088.0	21.9	10.8	-84.51	-223.0	-306.8	1,327.0	1,307.0	19.99	66.376			
5,400.0	5,188.0	5,208.4	5,188.0	22.0	11.0	-84.51	-223.0	-306.8	1,327.0	1,306.7	20.31	65.343			
5,500.0	5,288.0	5,308.4	5,288.0	22.1	11.1	-84.51	-223.0	-306.8	1,327.0	1,306.3	20.63	64.338			
5,600.0	5,388.0	5,408.4	5,388.0	22.1	11.2	-84.51	-223.0	-306.8	1,327.0	1,306.0	20.94	63.360			
5,700.0	5,488.0	5,508.4	5,488.0	22.2	11.4	-84.51	-223.0	-306.8	1,327.0	1,305.7	21.26	62.409			
5,800.0	5,588.0	5,608.4	5,588.0	22.3	11.5	-84.51	-223.0	-306.8	1,327.0	1,305.4	21.58	61.483			
5,900.0	5,688.0	5,708.4	5,688.0	22.4	11.7	-84.51	-223.0	-306.8	1,327.0	1,305.1	21.90	60.582			
6,000.0	5,788.0	5,808.4	5,788.0	22.5	11.8	-84.51	-223.0	-306.8	1,327.0	1,304.7	22.23	59.705			
6,052.0	5,840.0	5,825.7	5,805.3	22.5	11.9	-84.51	-223.0	-306.8	1,327.4	1,305.1	22.34	59.427			

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design S14-T7S-R96W - Nolte SWD 1-14 - DD - Plan #3													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	-135.68	-24.3	-23.7	33.9						
100.0	100.0	100.0	100.0	0.1	0.1	-135.68	-24.3	-23.7	33.9	33.7	0.26	132.572			
200.0	200.0	200.0	200.0	0.3	0.3	-135.68	-24.3	-23.7	33.9	33.3	0.60	56.071			
300.0	300.0	300.0	300.0	0.5	0.5	-135.68	-24.3	-23.7	33.9	33.0	0.95	35.555			
400.0	400.0	400.0	400.0	0.7	0.7	-135.68	-24.3	-23.7	33.9	32.6	1.30	26.030			
500.0	500.0	500.0	500.0	0.8	0.8	-135.68	-24.3	-23.7	33.9	32.3	1.65	20.530	CC, ES		
600.0	600.0	600.0	600.0	1.0	1.0	119.11	-24.3	-23.7	35.1	33.1	2.00	17.524			
700.0	699.6	699.6	699.6	1.2	1.2	128.97	-24.3	-23.7	39.5	37.2	2.37	16.710	SF		
800.0	798.8	798.8	798.8	1.5	1.3	140.74	-24.3	-23.7	48.8	46.1	2.73	17.884			
900.0	897.1	897.1	897.1	1.8	1.5	150.85	-24.3	-23.7	64.0	61.0	3.08	20.786			
1,000.0	994.3	994.3	994.3	2.2	1.7	158.24	-24.3	-23.7	85.3	81.9	3.41	24.987			
1,100.0	1,090.2	1,090.2	1,090.2	2.7	1.9	163.37	-24.3	-23.7	112.2	108.5	3.73	30.111			
1,200.0	1,184.4	1,184.4	1,184.4	3.3	2.0	166.91	-24.3	-23.7	144.6	140.6	4.03	35.908			
1,300.0	1,276.8	1,276.8	1,276.8	4.0	2.2	169.41	-24.3	-23.7	182.2	177.9	4.31	42.228			
1,400.0	1,367.5	1,367.5	1,367.5	4.8	2.3	171.31	-24.3	-23.7	223.9	219.3	4.62	48.470			
1,500.0	1,458.0	1,458.0	1,458.0	5.6	2.5	172.69	-24.3	-23.7	266.1	261.2	4.94	53.840			
1,600.0	1,548.5	1,548.5	1,548.5	6.4	2.7	173.70	-24.3	-23.7	308.4	303.1	5.27	58.562			
1,700.0	1,639.0	1,639.0	1,639.0	7.2	2.8	174.46	-24.3	-23.7	350.8	345.2	5.59	62.742			
1,800.0	1,729.5	1,729.5	1,729.5	8.0	3.0	175.06	-24.3	-23.7	393.1	387.2	5.91	66.468			
1,900.0	1,820.0	1,820.0	1,820.0	8.8	3.1	175.54	-24.3	-23.7	435.6	429.3	6.24	69.808			
2,000.0	1,910.5	1,910.5	1,910.5	9.6	3.3	175.94	-24.3	-23.7	478.0	471.5	6.56	72.819			
2,100.0	2,001.0	2,001.0	2,001.0	10.4	3.4	176.27	-24.3	-23.7	520.5	513.6	6.89	75.546			
2,200.0	2,091.5	2,091.5	2,091.5	11.2	3.6	176.55	-24.3	-23.7	563.0	555.7	7.21	78.027			
2,300.0	2,182.0	2,182.0	2,182.0	12.0	3.8	176.79	-24.3	-23.7	605.4	597.9	7.54	80.295			
2,400.0	2,272.5	2,272.5	2,272.5	12.8	3.9	177.00	-24.3	-23.7	647.9	640.1	7.87	82.375			
2,500.0	2,363.0	2,363.0	2,363.0	13.6	4.1	177.19	-24.3	-23.7	690.4	682.2	8.19	84.289			
2,600.0	2,453.5	2,453.5	2,453.5	14.5	4.2	177.35	-24.3	-23.7	732.9	724.4	8.52	86.057			
2,700.0	2,544.0	2,544.0	2,544.0	15.3	4.4	177.50	-24.3	-23.7	775.4	766.6	8.84	87.695			
2,800.0	2,634.5	2,634.5	2,634.5	16.1	4.6	177.63	-24.3	-23.7	818.0	808.8	9.17	89.216			
2,900.0	2,725.0	2,725.0	2,725.0	16.9	4.7	177.74	-24.3	-23.7	860.5	851.0	9.49	90.633			
3,000.0	2,815.5	2,815.5	2,815.5	17.7	4.9	177.85	-24.3	-23.7	903.0	893.2	9.82	91.955			
3,100.0	2,906.9	2,906.9	2,906.9	18.5	5.0	177.99	-24.3	-23.7	945.5	933.3	10.23	92.262			
3,200.0	3,000.3	3,000.3	3,000.3	19.1	5.2	178.10	-24.3	-23.7	979.2	968.5	10.63	92.124			
3,300.0	3,095.4	3,095.4	3,095.4	19.6	5.4	178.19	-24.3	-23.7	1,009.9	998.9	11.02	91.650			
3,400.0	3,192.0	3,192.0	3,192.0	20.1	5.5	178.26	-24.3	-23.7	1,035.6	1,024.2	11.40	90.881			
3,500.0	3,289.9	3,289.9	3,289.9	20.4	5.7	178.31	-24.3	-23.7	1,056.2	1,044.5	11.76	89.846			
3,600.0	3,388.7	3,388.7	3,388.7	20.7	5.9	178.35	-24.3	-23.7	1,071.7	1,059.6	12.10	88.573			
3,700.0	3,488.1	3,488.1	3,488.1	20.9	6.0	178.37	-24.3	-23.7	1,082.0	1,069.6	12.43	87.082			
3,800.0	3,588.0	3,588.0	3,588.0	21.0	6.2	178.38	-24.3	-23.7	1,087.1	1,074.3	12.73	85.390			
3,900.0	3,688.0	3,688.0	3,688.0	21.0	6.4	-72.57	-24.3	-23.7	1,087.7	1,074.6	13.05	83.321			
4,000.0	3,788.0	3,788.0	3,788.0	21.1	6.6	-72.57	-24.3	-23.7	1,087.7	1,074.3	13.41	81.136			
4,100.0	3,888.0	3,888.0	3,888.0	21.1	6.7	-72.57	-24.3	-23.7	1,087.7	1,073.9	13.76	79.064			
4,200.0	3,988.0	3,988.0	3,988.0	21.2	6.9	-72.57	-24.3	-23.7	1,087.7	1,073.6	14.11	77.095			
4,300.0	4,088.0	4,088.0	4,088.0	21.2	7.1	-72.57	-24.3	-23.7	1,087.7	1,073.2	14.46	75.222			
4,400.0	4,188.0	4,188.0	4,188.0	21.3	7.3	-72.57	-24.3	-23.7	1,087.7	1,072.8	14.81	73.439			
4,500.0	4,288.0	4,288.0	4,288.0	21.4	7.4	-72.57	-24.3	-23.7	1,087.7	1,072.5	15.16	71.739			
4,600.0	4,388.0	4,388.0	4,388.0	21.4	7.6	-72.57	-24.3	-23.7	1,087.7	1,072.1	15.51	70.116			
4,700.0	4,488.0	4,488.0	4,488.0	21.5	7.8	-72.57	-24.3	-23.7	1,087.7	1,071.8	15.86	68.566			
4,800.0	4,588.0	4,588.0	4,588.0	21.6	8.0	-72.57	-24.3	-23.7	1,087.7	1,071.4	16.21	67.082			
4,900.0	4,688.0	4,688.0	4,688.0	21.6	8.1	-72.57	-24.3	-23.7	1,087.7	1,071.1	16.56	65.662			
5,000.0	4,788.0	4,788.0	4,788.0	21.7	8.3	-72.57	-24.3	-23.7	1,087.7	1,070.7	16.92	64.301			
5,100.0	4,888.0	4,888.0	4,888.0	21.8	8.5	-72.57	-24.3	-23.7	1,087.7	1,070.4	17.27	62.996			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b>	Well Nolte 14C-13
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Reference Site:</b>	S14-T7S-R96W	<b>MD Reference:</b>	WELL @ 5117.8ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Nolte 14C-13	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	DD	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #3	<b>Offset TVD Reference:</b>	Offset Datum

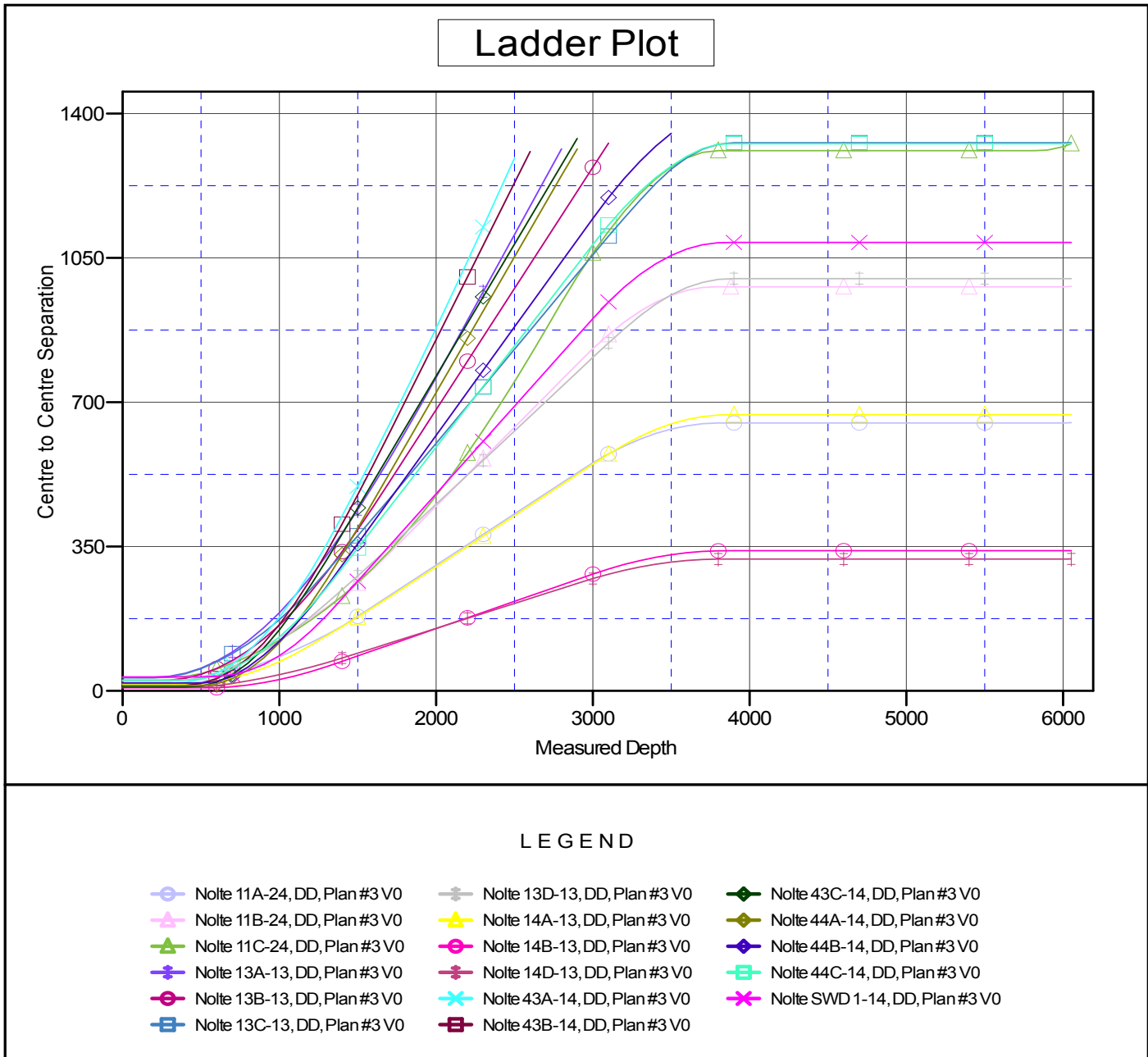
Offset Design S14-T7S-R96W - Nolte SWD 1-14 - DD - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	4,988.0	4,988.0	4,988.0	21.8	8.7	-72.57	-24.3	-23.7	1,087.7	1,070.0	17.62	61.742		
5,300.0	5,088.0	5,088.0	5,088.0	21.9	8.8	-72.57	-24.3	-23.7	1,087.7	1,069.7	17.97	60.538		
5,400.0	5,188.0	5,188.0	5,188.0	22.0	9.0	-72.57	-24.3	-23.7	1,087.7	1,069.3	18.32	59.380		
5,500.0	5,288.0	5,288.0	5,288.0	22.1	9.2	-72.57	-24.3	-23.7	1,087.7	1,069.0	18.67	58.265		
5,600.0	5,388.0	5,388.0	5,388.0	22.1	9.4	-72.57	-24.3	-23.7	1,087.7	1,068.6	19.02	57.192		
5,700.0	5,488.0	5,488.0	5,488.0	22.2	9.5	-72.57	-24.3	-23.7	1,087.7	1,068.3	19.37	56.158		
5,800.0	5,588.0	5,588.0	5,588.0	22.3	9.7	-72.57	-24.3	-23.7	1,087.7	1,067.9	19.72	55.160		
5,900.0	5,688.0	5,688.0	5,688.0	22.4	9.9	-72.57	-24.3	-23.7	1,087.7	1,067.6	20.07	54.198		
6,000.0	5,788.0	5,788.0	5,788.0	22.5	10.1	-72.57	-24.3	-23.7	1,087.7	1,067.2	20.42	53.269		
6,052.0	5,840.0	5,840.0	5,840.0	22.5	10.1	-72.57	-24.3	-23.7	1,087.7	1,067.1	20.60	52.798		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b> Caerus Oil & Gas (NAD 27)	<b>Local Co-ordinate Reference:</b> Well Nolte 14C-13	
<b>Project:</b> Garfield County, CO	<b>TVD Reference:</b> WELL @ 5117.8ft (Original Well Elev)	
<b>Reference Site:</b> S14-T7S-R96W	<b>MD Reference:</b> WELL @ 5117.8ft (Original Well Elev)	
<b>Site Error:</b> 0.0ft	<b>North Reference:</b> True	
<b>Reference Well:</b> Nolte 14C-13	<b>Survey Calculation Method:</b> Minimum Curvature	
<b>Well Error:</b> 0.0ft	<b>Output errors are at</b> 2.00 sigma	
<b>Reference Wellbore</b> DD	<b>Database:</b> USA EDM 5000 Multi Users DB	
<b>Reference Design:</b> Plan #3	<b>Offset TVD Reference:</b> Offset Datum	

Reference Depths are relative to WELL @ 5117.8ft (Original Well Elev)      Coordinates are relative to: Nolte 14C-13  
 Offset Depths are relative to Offset Datum      Coordinate System is US State Plane 1927 (Exact solution), Colorado Central 502  
 Central Meridian is -105.500000 °      Grid Convergence at Surface is: -1.62°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation