


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES		
FIELD INSPECTION FORM			Inspection Date: <u>10/10/2013</u> Document Number: <u>664001324</u> Overall Inspection: <div style="border: 2px solid red; padding: 2px; display: inline-block; color: red; font-weight: bold;">Violation</div>		
Location Identifier	Facility ID <u>218393</u>	Loc ID <u>312132</u>	Inspector Name: <u>SCHURE, KYM</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____

Operator Information:

OGCC Operator Number: _____

Name of Operator: RED MOUNTAIN RESOURCES LLC

Address: 6538 JUNGFRAU WAY

City: EVERGREEN State: CO Zip: 80439

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Barber, Phillip		pbarberoil@aol.com	
LEONARD, MIKE		mike.leonard@state.co.us	Forwarding for NOAV assessment
AXELSON, JOHN		john.axelson@state.co.us	

Compliance Summary:

QtrQtr: NWSW Sec: 21 Twp: 6N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/25/2010	200233100	PR	SI	U			Y
01/04/1996	500152520	PR	PR			P	N
12/14/1995	500152519	PR	PR			P	N
04/28/1995	500152518	CO				P	N
04/10/1995	500152517	CO	PR			P	N
04/09/1995	500152516						

Inspector Comment:

Location exhibits surface erosion extending from P/W pit discharging onto surface into natural drainage basin east of battery. Corrective actions from Doc.# 200233100 (02/25/2010) have not been performed. Shared battery with State B-1 and Schrader J-15. Oil accumulation in skim tank @ P/W pit. Skim tank is damaged. Hatch on skim tank uncovered. Oil residue on P/W pit. Oil saturated waste/soils on berm at P/W pit. Operator is required to provide COGCC with "as built" GPS coordinates per Rule 215. Forwarding to COGCC Environmental & COGCC Field Inspection Supervisor for assessment. Surface is owned by the State of Colorado.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
218393	WELL	PR	04/10/2013	OW	075-05078	COLORADO STATE J-18	PR	<input checked="" type="checkbox"/>

Equipment: _____ **Location Inventory** _____

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory		Repair and maintain lease road	11/30/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Violation	Invalid signage	Install signage per Rule 210	11/30/2013
WELLHEAD	Violation	Invalid signage	Install signage per Rule 210	11/30/2013
TANK LABELS/PLACARDS	Violation	No placarding on tanks, vessels and containers.	Install placarding per Rule 210	11/30/2013

Emergency Contact Number: (S/U/V) _____ Violation _____ Corrective Date: 11/30/2013

Comment: No valid emergency contact info.

Corrective Action: Install signage with valid emergency contact no. info. Emergency contact no. must be received by live attendant 24-7-365.

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	55 gal. barrel of lubricant	Install BMP's for chemical management.	11/30/2013
OTHER	Unsatisfactory	Pile of oily waste (tank sludge) next to battery without adequate containment/berm.	Remove/remediate E&P waste. Provide COGCC with documentation of approved disposal.	11/30/2013
WEEDS	Unsatisfactory		Maintain weeds on property.	11/30/2013
UNUSED EQUIPMENT	Unsatisfactory	(1) Crude tank damaged by lightning strike has been emptied w/side hatch removed. Unused equipment	Remove unused equipment from site.	11/30/2013
UNUSED EQUIPMENT	Unsatisfactory	Belt shrouds, pipe, pulley wheel laying on ground at pump jack	Remove unused equipment from site.	11/30/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	2	Satisfactory	Propane tanks at battery		
Bird Protectors	1	Satisfactory	Vertical heated treater		
Pump Jack	1	Unsatisfactory	Leak at gear box	Repair leak at gearbox	11/30/2013
Bird Protectors	1	Unsatisfactory	Gun barrel tank	Install bird protector on stack	11/30/2013

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 218393

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 218393 Type: WELL API Number: 075-05078 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
	Fail		Fail	MHSP	Fail	

S/U/V: **Violation** Corrective Date: **11/30/2013**

Comment: **Surface erosion extending from P/W pit. P/W is discharging onto adjacent surface from P/W pit. Lease roads and location have no stormwater BMP's in use. Surface is owned by the State of Colorado.**

CA: **Inspection forwarded to COGCC Environmental for corrective actions and assessment.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
664001367	Signage at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3215436