FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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Document Number: 400431662

Date Received: 06/25/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-35837-00
6. County: WELD
7. Well Name: MILNE
Well Number: 23-18
8. Location: QtrQtr: SWSE Section: 18 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2013 End Date: 01/25/2013 Date of First Production this formation:

Perforations Top: 7197 Bottom: 7214 No. Holes: 68 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

280,215 gals, plus 14238 gals preflush,203,120 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 7011
Max pressure during treatment (psi): 5525
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 0
Number of staged intervals: 1
Recycled water used in treatment (bbl): 0
Flowback volume recovered (bbl): 5609
Fresh water used in treatment (bbl): 6672
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 203120
Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Operator currently testing upper zone

Date formation Abandoned: 01/30/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7150 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/31/2013 End Date: 01/24/2013 Date of First Production this formation: 03/17/2013

Perforations Top: 6896 Bottom: 7110 No. Holes: 296 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR A- 241,579 gals,134,300 lbs 30/50 White
NBRR B- 231,499 gals, 183,080 lbs 30/50 White
NBRR C- 186,034 gals,117,200 lbs 30/50 White
plus 7974 gal preflush

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 15883 Max pressure during treatment (psi): 5829

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.58

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0 Number of staged intervals: 3

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12706

Fresh water used in treatment (bbl): 15693 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 434580 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/28/2013 Hours: 24 Bbl oil: 93 Mcf Gas: 111 Bbl H2O: 31

Calculated 24 hour rate: Bbl oil: 93 Mcf Gas: 111 Bbl H2O: 31 GOR: 1194

Test Method: FLOWING Casing PSI: 770 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1228 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JONATHAN RUNGE

Title: CONSULTAND Date: 6/25/2013 Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Name
400431662	FORM 5A SUBMITTED
400431691	WELLBORE DIAGRAM
400438698	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Wireline summary is not too legible, but plug depth of 7150 can be read. Requested another copy. Added detail to total fluid makeup per operator. Ready to pass.	10/25/2013 3:27:47 PM
Permit	Corrected fluid density to 8.58 #/gal per operator.	7/22/2013 8:19:35 AM

Total: 2 comment(s)