

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400498108

Date Received:

10/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800

5. API Number 05-123-11860-00
6. County: WELD
7. Well Name: EISENACH
Well Number: 1
8. Location: QtrQtr: NWNE Section: 12 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/15/2013 End Date: 05/15/2013 Date of First Production this formation: 06/24/2013

Perforations Top: 7230 Bottom: 7244 No. Holes: 56 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: ☐

5/15/13: Re-Frac, 26,510 gal fr water, 133,014 gal zirc gel, plus 7014 gal preflush, 249,040 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3965 Max pressure during treatment (psi): 6997

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.45

Total acid used in treatment (bbl): 23 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2003

Fresh water used in treatment (bbl): 3798 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 249040 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/01/2013 Hours: 24 Bbl oil: 5 Mcf Gas: 21 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 21 Bbl H2O: 1 GOR: 4200

Test Method: FLOWING Casing PSI: 500 Tubing PSI: Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1321 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7210 Tbg setting date: 05/22/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 10/17/2013 Email jrunge@iptengineers.com
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Attachment Check List

Att Doc Num **Name**

400498108	FORM 5A SUBMITTED
400498109	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Added detail to total fluid makeup per operator. Ready to pass.	10/25/2013 1:37:22 PM
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Total: 1 comment(s)