

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400498825

Date Received:

10/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800

5. API Number 05-123-37504-00
6. County: WELD
7. Well Name: Booth
Well Number: 19-23
8. Location: QtrQtr: SWSE Section: 23 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/24/2013 End Date: 06/24/2013 Date of First Production this formation: 07/19/2013

Perforations Top: 7472 Bottom: 7483 No. Holes: 44 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac on 6-24-13 w/ 278796 gals FR & 179,700 lbs 30/50

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6638 Max pressure during treatment (psi): 5413

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3402

Fresh water used in treatment (bbl): 6638 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 179700 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/01/2013 Hours: 24 Bbl oil: 89 Mcf Gas: 145 Bbl H2O: 60

Calculated 24 hour rate: Bbl oil: 89 Mcf Gas: 145 Bbl H2O: 60 GOR: 1629

Test Method: FLOWING Casing PSI: 1600 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1275 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 10/20/2013 Email : jurnge@iptengineers.com

Attachment Check List

Att Doc Num **Name**

400498825	FORM 5A SUBMITTED
400498826	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)