

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400430450

Date Received:

06/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-35927-00
6. County: WELD
7. Well Name: BOOTH
Well Number: 30-23
8. Location: QtrQtr: NENW Section: 23 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/18/2012 End Date: 12/18/2012 Date of First Production this formation: 03/12/2013

Perforations Top: 7628 Bottom: 7756 No. Holes: 224 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR B- 324,279 gals, 227,121 lbs 30/50 White
NBRR C- 200,881 gals, 100,000 lbs 30/50 White
Plus 9962 gal preflush

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 12742 Max pressure during treatment (psi): 5874

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.58

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0 Number of staged intervals: 2

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10194

Fresh water used in treatment (bbl): 12504 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 327121 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/20/2013 Hours: 24 Bbl oil: 49 Mcf Gas: 68 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 49 Mcf Gas: 68 Bbl H2O: 1 GOR: 1388

Test Method: FLOWING Casing PSI: 560 Tubing PSI: _____ Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1141 API Gravity Oil: 44

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 6/11/2013 Email jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Name
400430450	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected fluid density to 8.58 #/gal per operator.	7/22/2013 8:16:08 AM
Permit	Incorrect value for fluid density.	7/12/2013 3:43:44 PM

Total: 2 comment(s)