

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400430450

Date Received:

06/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261	4. Contact Name: JONATHAN RUNGE
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION	Phone: (303) 216-0703
3. Address: 730 17TH ST STE 610	Fax: (303) 216-2139
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-35927-00	6. County: WELD
7. Well Name: BOOTH	Well Number: 30-23
8. Location: QtrQtr: NENW Section: 23 Township: 7N Range: 65W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 12/18/2012	End Date: 12/18/2012	Date of First Production this formation: 03/12/2013	
Perforations Top: 7628	Bottom: 7756	No. Holes: 224	Hole size: 040/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
NBRR B- 324,279 gals,227,121 lbs 30/50 White NBRR C- 200,881 gals,100,000 lbs 30/50 White Plus 9962 gal preflush			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): 12742	Max pressure during treatment (psi): 5874		
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.58		
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.91		
Total acid used in treatment (bbl): 0	Number of staged intervals: 2		
Recycled water used in treatment (bbl): 0	Flowback volume recovered (bbl): 10194		
Fresh water used in treatment (bbl): 12504	Disposition method for flowback: DISPOSAL		
Total proppant used (lbs): 327121	Rule 805 green completion techniques were utilized: <input type="checkbox"/>		
Reason why green completion not utilized:		PIPELINE	

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/20/2013	Hours: 24	Bbl oil: 49	Mcf Gas: 68	Bbl H2O: 1
Calculated 24 hour rate:	Bbl oil: 49	Mcf Gas: 68	Bbl H2O: 1	GOR: 1388
Test Method: FLOWING	Casing PSI: 560	Tubing PSI:	Choke Size: 012/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1141	API Gravity Oil: 44	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE
Title: CONSULTANT Date: 6/11/2013 Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Name
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400430450	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected fluid density to 8.58 #/gal per operator.	7/22/2013 8:16:08 AM
Permit	Incorrect value for fluid density.	7/12/2013 3:43:44 PM

Total: 2 comment(s)