

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400429534

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE Phone: (303) 216-0703 Fax: (303) 216-2139

5. API Number 05-123-36077-00
6. County: WELD
7. Well Name: Booth Well Number: 24-26
8. Location: QtrQtr: NWNE Section: 26 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/04/2012 End Date: 12/04/2012 Date of First Production this formation: 03/14/2013

Perforations Top: 7746 Bottom: 7759 No. Holes: 52 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

299,628 gals fresh water and 5040 gal preflush, 180,960 lbs 30/50 White

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 7254 Max pressure during treatment (psi): 5587

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.58

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5803

Fresh water used in treatment (bbl): 7134 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180960 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/26/2013 Hours: 24 Bbl oil: 111 Mcf Gas: 69 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 111 Mcf Gas: 69 Bbl H2O: 12 GOR: 622

Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 6/11/2013 Email jrunge@iptengineers.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400429534	FORM 5A SUBMITTED
400429547	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added description to fluid makeup per operator. Ready to pass.	10/25/2013 9:58:58 AM
Permit	Corrected fluid density to 8.58 #/gal per operator.	7/22/2013 8:15:33 AM

Total: 2 comment(s)