

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400429534

Date Received:

06/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-36077-00
6. County: WELD
7. Well Name: Booth
Well Number: 24-26
8. Location: QtrQtr: NWNE Section: 26 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/04/2012 End Date: 12/04/2012 Date of First Production this formation: 03/14/2013

Perforations Top: 7746 Bottom: 7759 No. Holes: 52 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

299,628 gals fresh water and 5040 gal preflush, 180,960 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 7254

Max pressure during treatment (psi): 5587

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.58

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5803

Fresh water used in treatment (bbl): 7134

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180960

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/26/2013 Hours: 24 Bbl oil: 111 Mcf Gas: 69 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 111 Mcf Gas: 69 Bbl H2O: 12 GOR: 622

Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: 6/11/2013

Email jrunge@iptengineers.com

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Attachment Check List

Att Doc Num

Name

400429534	FORM 5A SUBMITTED
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400429547	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Added description to fluid makeup per operator. Ready to pass.
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10/25/2013 9:58:58 AM

Permit	Corrected fluid density to 8.58 #/gal per operator.
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7/22/2013 8:15:33 AM

Total: 2 comment(s)