

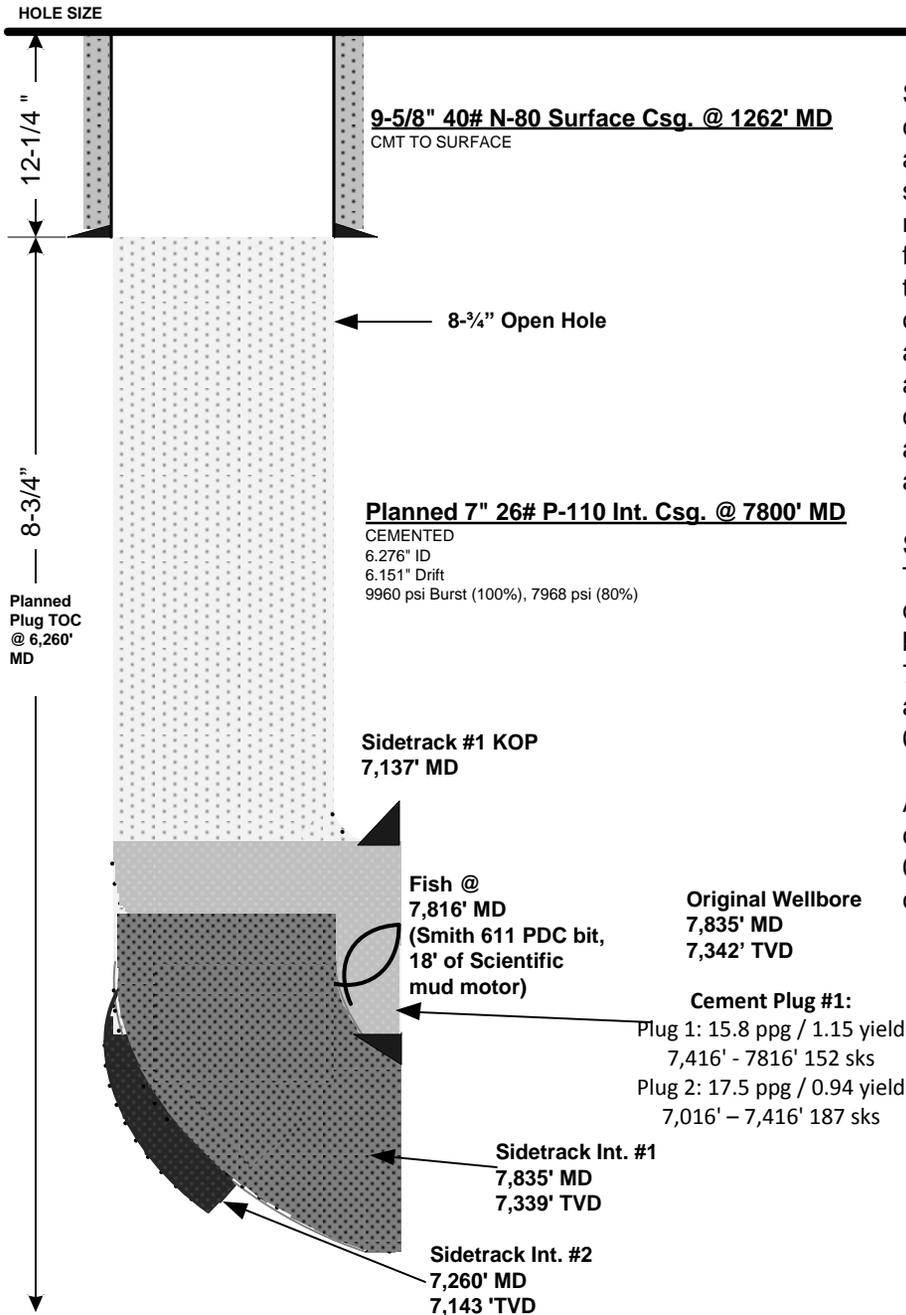
Current Wellbore Schematic

Encana Oil & Gas (USA) Inc.



WELL : Rodman Bruntz 2E-26H C266
LOCATION : Lat: 40.11490 Long: -104.746590
COUNTY : WELD STATE: CO
FIELD : Wattenburg - NIOBRARA
ELEVATION : 5098' (GL) 5111' (KB) Δ 13'

SPUD DATE: 09/30/2013
SIDETRACK DATE: 10/15/2013
Original API #: 5123377590000
Sidetrack API#1: 5123377590001
Sidetrack API#2: 5123377590002



WELL HISTORY:

ST 01: After drilling 8-3/4" hole to TD at 7,835' MD the clean up cycle was preformed and the drilling assembly was tripped out of the hole. Upon reaching surface it was discovered that the bottom 18' of the mud motor and bit were still in the hole. The first fishing attempt failed when the fish was jarred out of the grapple while working through tight hole on the trip out. Encana was unable to latch the fish on the second attempt but was able to push it to bottom. The fishing assembly needed to be pumped off of bottom and hole quality was diminishing. The decision was made to abandon the original hole above the Sharron Springs and redrill the curve to a new landing point of 7,835'.

Sidetrack 01 was landed @ 7,835' MD and began TOOH. While trying to re-enter the sidetrack well bore during the short trip it was discovered that the well became unintentionally sidetracked to a depth of 7,260'. We were unable to re-enter ST 01 and verified accidental sidetrack with surveys that placed TD of ST 02 @ 7,260MD / 7,143TVD.

A whipstock will be run with the top at ~ 6,660' MD and cemented in place as per Cement Plug #2 below. ST 03 will be drilled to planned TD of ~ 7,813' MD and cased and cemented as per APD.

Planned Cement Plug #2:

Plug 1: 17.5 ppg / 0.94 yield
6260'-6560'
Plug 2: 15.8 ppg / 1.15 yield
6200'-6900'

Planned Lateral TD

14,464' MD
7350' TVD

Planned Production Casing Depth

4-1/2" 13.5# P-110 DQX Prod. Csg @ 14,454' MD
CEMENTED
3.920" ID
3.795" Drift
12,410 psi Burst (100%), 9928 psi (80%)