

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400498455

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax:

5. API Number 05-123-33780-00  
6. County: WELD  
7. Well Name: Greasewood  
Well Number: 08-18H  
8. Location: QtrQtr: NWNE Section: 18 Township: 6N Range: 61W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 09/13/2013 End Date: 09/18/2013 Date of First Production this formation: 10/19/2013  
Perforations Top: 6699 Bottom: 10760 No. Holes: 486 Hole size: 0.44  
Provide a brief summary of the formation treatment: Open Hole: ☒  
339,342 lbs 40/70 Sand - 3,367,903 lbs 20/40 - 20239 bbls slickwater  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 52224 Max pressure during treatment (psi): 10076  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.00  
Total acid used in treatment (bbl): 0 Number of staged intervals: 18  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12382  
Fresh water used in treatment (bbl): 52224 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3671044 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/19/2013 Hours: 24 Bbl oil: 244 Mcf Gas: 190 Bbl H2O: 206  
Calculated 24 hour rate: Bbl oil: 244 Mcf Gas: 190 Bbl H2O: 206 GOR: 779  
Test Method: Flowing Casing PSI: 0 Tubing PSI: 0 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5678 Tbg setting date: 10/18/2013 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Permit Analyst

Date: \_\_\_\_\_

Email: chirtler@billbarrettcorp.com

:

### Attachment Check List

Att Doc Num

Name

400501603

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)