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State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 62850 96850
2. Name of Operator: WPX Energy Rocky Mountain LLC
3. Address: 1001 17th St., Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Doug McAdam
Ph: 970-618-7340
Email: Doug.McAdam@WPXEnergy.com

Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-22083-000
6. County: Garfield
7. Well Name: WPX Energy
8. Well Number: RWF 442-4
9. Unit Name (if appl.):
10. Unit No:
11. QtrQtr: LOT 2 Sec: 4 Twn: 7S Rng: 94W Meridian: 6
12. Footage From Exterior Section Lines: 420 ft FNL, 1679 ft FEL
13. Field Name: Rulison
14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9-5/8 Weight per Foot: 32.3# Grade: H-40 True Vertical Setting Depth: 1134'
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 7943' (8088' MD)
18. Formation at Kick: Rollins
19. Formation Code: RLNS
20. Shut-in Drill Pipe Pressure (SIDPP): 200 psi
21. Shut-in Casing Pressure (SICP): 800 psi
22. Mud weight at Time of Kick: 13.7 ppg
23. Pit Gain: 35 bbls
24. Time and Date Shut In: 10/21/13 04:00
25. Mud Weight Required to Control Well: 13.9 ppg
26. Type of Kick: Gas Oil Water

We were losing circulation @ 8088' MD (200 bbls lost), shut down to build volume. One hour later the well began to flow. Well was shut in at 04:00 and a 35 bbl pit gain was observed. Rig continued to build mud volume, raised mud weight to 13.9 ppg and began to circulate out gas (took 2 hrs to circulate out).