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State of Colorado
Oil and Gas Conservation Commission



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OCT 21 2013

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>62850 96850</u>	4. Contact Name & Phone: <u>Doug McAdam</u>	Report taken by: <u>DAVE ANDREWS</u>
2. Name of Operator: <u>WPX Energy Rocky Mountain LLC</u>	Ph: <u>970-618-7340</u>	
3. Address: <u>1001 17th St., Suite 1200</u>	Email: <u>Doug.McAdam@WPXEnergy.com</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-045-22083-000</u>	6. County: <u>Garfield</u>
7. Well Name: <u>WPX Energy</u>	8. Well Number: <u>RWF 442-4</u>
9. Unit Name (if appl.): _____	10. Unit No: _____
11. QtrQtr: <u>LOT 2</u> Sec: <u>4</u> Twn: <u>7S</u> Rng: <u>94W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>420 ft FNL, 1679 ft FEL</u>	
13. Field Name: <u>Rulison</u>	14. Field Number: <u>75400</u>

CASING INFORMATION

15. Surface Casing Size: <u>9-5/8</u> Weight per Foot: <u>32.3#</u> Grade: <u>H-40</u> True Vertical Setting Depth: <u>1134'</u>
16. Intermed. Casing Size: <u>/</u> Weight per Foot: _____ Grade: _____ True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: <u>7943' (8088' MD)</u>	19. Formation Code: <u>RLNS</u>
18. Formation at Kick: <u>Rollins</u>	21. Shut-in Casing Pressure (SICP): <u>800</u> psi
20. Shut-in Drill Pipe Pressure (SIDPP): <u>200</u> psi	23. Pit Gain: <u>35</u> bbls
22. Mud weight at Time of Kick: <u>13.7</u> ppg	25. Mud Weight Required to Control Well: <u>13.9</u> ppg
24. Time and Date Shut In: <u>10/21/13 04:00</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): _____	

We were losing circulation @ 8088' MD (200 bbls lost), shut down to build volume. One hour later the well began to flow. Well was shut in at 04:00 and a 35 bbl pit gain was observed. Rig continued to build mud volume, raised mud weight to 13.9 ppg and began to circulate out gas (took 2 hrs to circulate out).