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Document Number:
 400500925

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Kelly Hamden
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5185
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6185
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-22013-00 6. County: GARFIELD
 7. Well Name: Hagen Federal Well Number: 22-4D (PC22)
 8. Location: QtrQtr: NENW Section: 22 Township: 7S Range: 95W Meridian: 6
 Footage at surface: Distance: 607 feet Direction: FNL Distance: 1762 feet Direction: FWL
 As Drilled Latitude: 39.428713 As Drilled Longitude: -107.986515

GPS Data:
 Date of Measurement: 06/03/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 1187 feet. Direction: FNL Dist.: 1123 feet. Direction: FWL
 Sec: 22 Twp: 7S Rng: 95W
 ** If directional footage at Bottom Hole Dist.: 1187 feet. Direction: FNL Dist.: 1123 feet. Direction: FWL
 Sec: 22 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
 11. Federal, Indian or State Lease Number: COC01523

12. Spud Date: (when the 1st bit hit the dirt) 06/10/2013 13. Date TD: 08/03/2013 14. Date Casing Set or D&A: 08/03/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7822 TVD** 7748 17 Plug Back Total Depth MD 7764 TVD** 7690

18. Elevations GR 6584 KB 22
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RST, Mud logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	82	114	0	82	CALC
SURF	12+1/4	9+5/8	36.0	0	1,020	150	0	1,020	CALC
1ST	8+3/4	4+1/2	11.6	0	7,764	821	3,747	7,790	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well is waiting on completion; thus, the Top of the Production Zone and Bottom Hole locations are the permitted locations. In addition, the Plug Back Total Depths are an estimate based upon the Production casing depth.

*Please note: the cement job summary will be attached to the Final Drilling Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Permitting Analyst Date: _____ Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400500935	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400500929	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400500937	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400500939	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400500946	LAS-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400500963	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)