

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400500186

Date Received:

10/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: Dee Johnson
Phone: (505) 333-3164
Fax:

5. API Number 05-071-07361-00
6. County: LAS ANIMAS
7. Well Name: HILL RANCH
Well Number: 25-05V
8. Location: QtrQtr: SWNW Section: 25 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2006 End Date: 05/04/2006 Date of First Production this formation: 06/03/2006

Perforations Top: 558 Bottom: 1011 No. Holes: 42 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: ☐

A. w/1500 gals 15% HCl acid. Frac'd w/143,378 gals 20# Delta 140 w/sandwedge NT carrying 20,300# 16/30 & 251,732# 12/20 Brady sands.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/05/2006 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 94

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 94 GOR:

Test Method: Pumping Casing PSI: 12 Tubing PSI: 2 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1005 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1083 Tbg setting date: 06/01/2006 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 1596 Bottom: 1899 No. Holes: 124 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

2006 Status Change that was incorrectly submitted.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Recompleted Raton Coals, w/o formation to de-water before commingling.

Date formation Abandoned: 04/25/2006 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 1200 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

Record Clean-up. Vermejo status was never changed to Temporary Abandoned on the 2006 Form 5A doc#01432424. Also please note the corrected Raton # of Holes and Frac Data have been corrected on this form. The Scout Card currently has the Vermejo Coal data mixed up with the Raton Recompletion Data. Please cross reference and correct it back to the original Vermajo Coal Form 5A dated 07/17/02 doc#01245250.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson
Title: Reg Compliance Tech Date: 10/22/2013 Email: dee_johnson@xtoenergy.com

Attachment Check List

Att Doc Num	Name
400500186	FORM 5A SUBMITTED
400500246	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)