

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400500458

Date Received: 10/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Dee Johnson
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3164
 3. Address: 382 CR 3100 Fax: _____
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-07811-00 6. County: LAS ANIMAS
 7. Well Name: HILL RANCH Well Number: 28-15
 8. Location: QtrQtr: SWSE Section: 28 Township: 34S Range: 67W Meridian: 6
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 08/17/2005

Perforations Top: 885 Bottom: 2353 No. Holes: 171 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

08/12/2005 Drilled out CIBP set @ 1680.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2378 Tbg setting date: 08/12/2005 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Record Clean-up. XTO missed filing the Raton-Vermejo Commingle in 2005.
For reporting this well produced from the Vermejo Coals fr/10/2003-04/2005, then Raton Coals w/Vermejo TA'd fr/05/2005-07/2005, and finally as Raton-Vermejo Coals fr/08/2005-current.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson

Title: Reg Compliance Tech Date: 10/22/2013 Email dee_johnson@xtoenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400500458	FORM 5A SUBMITTED
400500470	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)