

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400500186

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264  
2. Name of Operator: XTO ENERGY INC  
3. Address: 382 CR 3100  
City: AZTEC State: NM Zip: 87410  
4. Contact Name: Dee Johnson  
Phone: (505) 333-3164  
Fax:

5. API Number 05-071-07361-00  
6. County: LAS ANIMAS  
7. Well Name: HILL RANCH  
Well Number: 25-05V  
8. Location: QtrQtr: SWNW Section: 25 Township: 34S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2006 End Date: 05/04/2006 Date of First Production this formation: 06/03/2006

Perforations Top: 558 Bottom: 1011 No. Holes: 42 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: ☐

A. w/1500 gals 15% HCl acid. Frac'd w/143,378 gals 20# Delta 140 w/sandwedge NT carrying 20,300# 16/30 & 251,732# 12/20 Brady sands.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/05/2006 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 94

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 94 GOR:

Test Method: Pumping Casing PSI: 12 Tubing PSI: 2 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1005 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1083 Tbg setting date: 06/01/2006 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 1596 Bottom: 1899 No. Holes: 124 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

2006 Status Change that was incorrectly submitted.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: Recompleted Raton Coals, w/o formation to de-water before commingling.  
Date formation Abandoned: 04/25/2006 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: 1200 \*\* Sacks cement on top: 0 \*\* Wireline and Cement Job Summary must be attached.

**Comment:**

Record Clean-up. Vermejo status was never changed to Temporary Abandoned on the 2006 Form 5A doc#01432424. Also please note the corrected Raton # of Holes and Frac Data have been corrected on this form. The Scout Card currently has the Vermejo Coal data mixed up with the Raton Recompletion Data. Please cross reference and correct it back to the original Vermajo Coal Form 5A dated 07/17/02 doc#01245250.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dolena Johnson  
Title: Reg Compliance Tech Date: \_\_\_\_\_ Email: dee\_johnson@xtoenergy.com

**Attachment Check List**

Att Doc Num	Name
400500246	WIRELINE JOB SUMMARY

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)