

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400500186

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Dee Johnson
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3164
 3. Address: 382 CR 3100 Fax: _____
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-07361-00 6. County: LAS ANIMAS
 7. Well Name: HILL RANCH Well Number: 25-05V
 8. Location: QtrQtr: SWNW Section: 25 Township: 34S Range: 67W Meridian: 6
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2006 End Date: 05/04/2006 Date of First Production this formation: 06/03/2006
 Perforations Top: 558 Bottom: 1011 No. Holes: 42 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole:

A. w/1500 gals 15% HCl acid. Frac'd w/143,378 gals 20# Delta 140 w/sandwedge NT carrying 20,300# 16/30 & 251,732# 12/20 Brady sands.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/05/2006 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 94
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 94 GOR: _____
 Test Method: Pumping Casing PSI: 12 Tubing PSI: 2 Choke Size: _____
 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1005 API Gravity Oil: 1
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 1083 Tbg setting date: 06/01/2006 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 1596 Bottom: 1899 No. Holes: 124 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:
 2006 Status Change that was incorrectly submitted.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: Recompleted Raton Coals, w/o formation to de-water before commingling.
 Date formation Abandoned: 04/25/2006 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 1200 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:
Record Clean-up. Vermejo status was never changed to Temporary Abandoned on the 2006 Form 5A doc#01432424. Also please note the corrected Raton # of Holes and Frac Data have been corrected on this form. The Scout Card currently has the Vermejo Coal data mixed up with the Raton Recompletion Data. Please cross reference and correct it back to the original Vermajo Coal Form 5A dated 07/17/02 doc#01245250.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Dolena Johnson
 Title: Reg Compliance Tech Date: _____ Email: dee_johnson@xtoenergy.com

Attachment Check List

Att Doc Num	Name
400500246	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)