

FORM
2
Rev
08/13

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
400483291

APPLICATION FOR PERMIT TO:

Drill Deepen Re-enter Recomplete and Operate

Date Received:
10/04/2013

TYPE OF WELL OIL GAS COALBED OTHER _____
ZONE TYPE SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refiling
Sidetrack

Well Name: Weld 152 Well Number: 12-10-3NHZ
Name of Operator: SYNERGY RESOURCES CORPORATION COGCC Operator Number: 10311
Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
Contact Name: Brianne Visconti Phone: (970)737-1073 Fax: (970)737-1045
Email: bvisconti@syrginfo.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20090043

WELL LOCATION INFORMATION

QtrQtr: SWNW Sec: 10 Twp: 6N Rng: 67W Meridian: 6
Latitude: 40.502119 Longitude: -104.884227

Footage at Surface: FNL/FSL FEL/FWL
2504 feet FNL 1294 feet FWL

Field Name: WATTENBERG Field Number: 90750

Ground Elevation: 4849 County: WELD

GPS Data:
Date of Measurement: 08/23/2013 PDOP Reading: 1.0 Instrument Operator's Name: Aaron Demo

If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1938 FNL 509 FWL 2105 FSL 510 FWL
Sec: 10 Twp: 6N Rng: 67W Sec: 3 Twp: 6N Rng: 67W

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: Fee State Federal Indian

The Surface Owner is: is the mineral owner beneath the location.
(check all that apply) is committed to an Oil and Gas Lease.
 has signed the Oil and Gas Lease.
 is the applicant.

The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian

The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes

The right to construct the Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

Part of the NW/4 of Section 10 6N 67W containing 156.428 acres. Lease map attached. Wellbore crosses lease lines within drilling and spacing unit; distance to nearest lease line is 0 feet; distance to Unit Boundary is 460' or greater.

Total Acres in Described Lease: 156 Described Mineral Lease is: Fee State Federal Indian

Federal or State Lease # _____

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 0 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 376 Feet
 Building Unit: 1190 Feet
 High Occupancy Building Unit: 4726 Feet
 Designated Outside Activity Area: 4647 Feet
 Public Road: 1280 Feet
 Above Ground Utility: 202 Feet
 Railroad: 5280 Feet
 Property Line: 200 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
 - Enter 5280 for distance greater than 1 mile.
 - Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
 - Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: Buffer Zone
 Exception Zone
 Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
 - Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
 - Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 670 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 460 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): _____ Unit Number: _____

SPACING & FORMATIONS COMMENTS

Operator requests the proposed spacing unit: 320 Acres consisting of the NW/4 of Section 10 and the SW/4 of Section 3, 6N, 67W.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		320	GWA

DRILLING PROGRAM

Proposed Total Measured Depth: 11616 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 1000 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Other

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Other

Other Disposal Description:

Land Farming

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	9+5/8	8+3/4	36	0	550	250	550	0
1ST	7+7/8	6+1/8	26	0	7573	500	0	
1ST LINER	6+1/8	+4/1	2	7500	11616			

Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- Rule 318A.a. Exception Location (GWA Windows).
- Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

OTHER LOCATION EXCEPTIONS

Check all that apply:

- Rule 318.c. Exception Location from Rule or Spacing Order Number _____
- Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

This application is in a Comprehensive Drilling Plan _____ CDP #: _____

Location ID: _____

Is this application being submitted with an Oil and Gas Location Assessment application? _____ Yes _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti _____

Title: Administrator _____ Date: 10/4/2013 _____ Email: bvisconti@syrinfo.com _____

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Expiration Date: _____

API NUMBER

05

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type**Description**

<u>COA Type</u>	<u>Description</u>

Best Management Practices**No BMP/COA Type****Description**

<u>No BMP/COA Type</u>	<u>Description</u>
1 Drilling/Completion Operations	Anti-collision: Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.
2 Drilling/Completion Operations	Operator will comply with COGCC Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated May 29, 2012.

Total: 2 comment(s)

Data retrieval failed for the subreport 'IntPolicy_NTC' located at: \\W:\netpub\Net\Reports\policy_ntc.rdl. Please check th

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400483291	FORM 2 SUBMITTED
400487940	OffsetWellEvaluations Data
400488657	PROPOSED SPACING UNIT
400488658	EXCEPTION LOC REQUEST
400488795	EXCEPTION LOC WAIVERS
400498558	DIRECTIONAL DATA
400498559	DEVIATED DRILLING PLAN
400499222	LEASE MAP
400499229	WELL LOCATION PLAT
400499394	SURFACE AGRMT/SURETY

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<p>Returned to draft: Footage to SHL is incorrect. Right to construct by SUA. Needs SUA attached. Distance to nearest well incorrect. (Winder 9-41 looks closer than 1100') Remove Location Drawing (belongs on form 2A) Remove Multi-Well plan (belongs on form 2A) Remove O&G lease SHL in Wattenberg: Groundwater Sampling Rule should be 318A. Footage to SHL is incorrect. Right to construct by SUA. Needs SUA attached. Distance to nearest well incorrect. (Winder 9-41 looks closer than 1100') Remove Location Drawing (belongs on form 2A) Remove Multi-Well plan (belongs on form 2A) Remove O&G lease SHL in Wattenberg: Groundwater Sampling Rule should be 318A.</p>	<p>10/21/2013 9:39:19 AM</p>
Permit	<p>Returned to draft: 1) If S.O. is min. owner and has signed lease and minerals beneath surface location will be produced, then right to construct is "oil & gas lease". 2) Oil and gas lease and multi-well plan are not necessary attachments to a form 2. 3) Groundwater Sampling Rule should be 318A. 4) 502.b variance req.ltr. and waiver required for distance to utility line. 5) Distances to nearest wells incorrect.</p>	<p>10/7/2013 7:48:00 AM</p>

Total: 2 comment(s)