

FORM 5A

Rev 06/12

# State of Colorado Oil and Gas Conservation Commission

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685 4. Contact Name: Paul Belanger  
 2. Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-2464  
 3. Address: 17801 HWY 491 Fax: (970) 88-5221  
 City: CORTEZ State: CO Zip: 81321

5. API Number 05-083-06526-00 6. County: MONTEZUMA  
 7. Well Name: SAND CANYON UNIT Well Number: 7  
 8. Location: QtrQtr: NWSE Section: 7 Township: 36N Range: 18W Meridian: N  
 9. Field Name: MCELMO Field Code: 53674

### Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type: \_\_\_\_\_  
 Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 12/10/1990  
 Perforations Top: 7716 Bottom: 7952 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 07/19/2013 Hours: 17 Bbl oil: 0 Mcf Gas: 8085 Bbl H2O: 5  
 Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: 11731 Bbl H2O: 7 GOR: 0  
 Test Method: flow Casing PSI: \_\_\_\_\_ Tubing PSI: 652 Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0  
 Tubing Size: 3 + 1/2 Tubing Setting Depth: 7683 Tbg setting date: 11/01/1990 Packer Depth: 7610

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Working with Bob Koehler in remedying the status of this well. State has SI, KM has it producing. I am using the most recent test and including the most recent WBD asking engineers to fill in the dates needed on the formation information tab.  
The well has 5 ½" tbg from 0 to 7610 ft and 3 ½" tbg and jewelry from 7610 to 7683 ft

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: \_\_\_\_\_ Email Paul\_Belanger@KinderMorgan.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400499858	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)