

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 Fax: (720) 420-5800

5. API Number 05-069-06451-00 6. County: LARIMER
7. Well Name: River Bluffs Well Number: 18-13
8. Location: QtrQtr: SWNE Section: 13 Township: 6N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/08/2013 End Date: 04/08/2013 Date of First Production this formation:
Perforations Top: 7429 Bottom: 7450 No. Holes: 84 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac on 4/8/2013 with 296,924 gals of slickwater and 180,240 lbs of 30/50.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 7069 Max pressure during treatment (psi): 5715
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.77
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3676
Fresh water used in treatment (bbl): 7069 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 180240 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Testing

Date formation Abandoned: 04/16/2013 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 7385 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/15/2013 End Date: 04/15/2013 Date of First Production this formation:
Perforations Top: 7086 Bottom: 7337 No. Holes: 352 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac Nio A on 4/15/2013 with 150,710 gals of slickwater and 100,170 lbs of 30/50.
Frac Nio B on 4/15/2013 with 269,850 gals of slickwater and 180,700 lbs of 30/50.
Frac Nio C on 4/15/2013 with 164,639 gals of slickwater and 101,740 lbs of 30/50.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 13981 Max pressure during treatment (psi): 5764
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.76
Total acid used in treatment (bbl): 47 Number of staged intervals: 3
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7200
Fresh water used in treatment (bbl): 13933 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 382610 Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2013 Hours: 24 Bbl oil: 44 Mcf Gas: 5 Bbl H2O: 53
Calculated 24 hour rate: Bbl oil: 44 Mcf Gas: 5 Bbl H2O: 53 GOR: 114
Test Method: FLOWING Casing PSI: 900 Tubing PSI: Choke Size: 014/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1247 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7277 Tbg setting date: 07/19/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Jonathan Runge
Title: Consultant Date: Email jrunge@iptengineers.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400495675, WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)