

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400494484

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160
2. Name of Operator: CONOCO PHILLIPS COMPANY
3. Address: P O BOX 2197 City: HOUSTON State: TX Zip: 77252-
4. Contact Name: Dave Banko Phone: (303) 820-4480 Fax: (303) 820-4124

5. API Number 05-001-09760-01
6. County: ADAMS
7. Well Name: State of Colorado 36 Well Number: 1H
8. Location: QtrQtr: NESE Section: 36 Township: 3s Range: 64w Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/11/2013 End Date: 03/13/2013 Date of First Production this formation: 04/18/2013

Perforations Top: 7620 Bottom: 11662 No. Holes: 20 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac 20 stages thru 20 sliding sleeves with 2,875,370 gals fresh water gel + 3,805,079 lbs proppant incl 133,728 lbs 100 mesh + 3,409,432 lbs 30/50 + 255,845 lbs 20/40.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 68461 Max pressure during treatment (psi): 8008

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 0 Number of staged intervals: 20

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10449

Fresh water used in treatment (bbl): 68461 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3805079 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/24/2013 Hours: 24 Bbl oil: 67 Mcf Gas: 200 Bbl H2O: 145

Calculated 24 hour rate: Bbl oil: 67 Mcf Gas: 200 Bbl H2O: 145 GOR: 2985

Test Method: Flow Casing PSI: 335 Tubing PSI: 442 Choke Size: 014/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6599 Tbg setting date: 04/24/2013 Packer Depth: 6525

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac component information has been entered at FracFocus.org.
API gravity shown is as analyzed at the time of the flowtest. API gravities may vary by month.
Gas BTU content shown is an estimate based on nearby well data. The actual BTU content will be submitted to COGCC when the gas analysis has been completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David F. Banko
Title: Permit Agent Date: _____ Email: dave@banko1.com
:

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)