

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400498828

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 Fax: (720) 420-5800

5. API Number 05-123-37068-00 6. County: WELD
7. Well Name: Triangle Well Number: 6-22
8. Location: QtrQtr: SENW Section: 22 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/30/2013 End Date: 05/30/2013 Date of First Production this formation: 08/16/2013

Perforations Top: 7165 Bottom: 7192 No. Holes: 148 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

Combined Nio C-Codell frac: 314,622 gals FR & 221,020 lbs 30/50 White

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 7491 Max pressure during treatment (psi): 5748

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3736

Fresh water used in treatment (bbl): 7491 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 221020 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/16/2013 Hours: 24 Bbl oil: 71 Mcf Gas: 18 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 71 Mcf Gas: 18 Bbl H2O: 5 GOR: 254

Test Method: FLOWING Casing PSI: 900 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 41

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge
Title: Consultant Date: _____ Email jrunge@iptengineers.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400498829	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)