

# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
 Denver, Colorado 80206  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@gwstoffice.net



INVOICE #  
 LOCATION  
 FOREMAN

11202  
 Brad Kasinik

## TREATMENT REPORT Surface CS9

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
April 25	Wise DB-18-SW-46W	18	5N	46W	Yuma
BILL TO		CONSULTANT			
Excell		Mark Zion			
OWNER		RIG NAME & NUMBER			
Augustus		Excell Rig 2			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
		30 miles		4023/3101/2002/100	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		10:00		9:40	
STATE, ZIP		TIME LEFT LOCATION			
		2:00 AM			

WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	Yield	Water Requirements
9 7/8			B-3 Lite 50/50, 20% 3% HCA 1/4 pink flake		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement Spec	Annulus Factor	Capacity Factor
374			15.2	2331	0.415
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TYPE OF TREATMENT		
7			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> P&A		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	HVD HHP = RATE X PRESSURE / 40.8		
329			% Excess: 80 BBL to P/L: 20		
CASING WEIGHT	PACKER DEPTH				
17	490				
CASING CONDITION					
Good					
Max Rate					
56615					
Max Pressure					
1500					

## DESCRIPTION OF JOB EVENTS

MIRU Soften meeting break in, MHP clean plug, dis. breakoff  
 hose cleanup rig down (240 sks, 24 bbls of mix, 20 bbls of Dis)

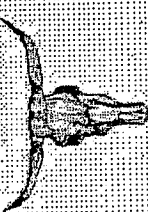
X. Mr. Guss

Push

April 25 2003  
 Date

Authorization to Proceed  
 Customer hereby acknowledges and specifically agrees to the terms and conditions on the work order, including, without limitation, the provision on the reverse side which includes the release and indemnity.

# BISON OIL WELL CEMENTING, INC.



1547 Gaylord Street  
 Denver, Colorado 80206  
 Phone: 303-296-3010  
 Fax: 303-298-8115  
 Email: bisonoil@qwestoffice.net

INVOICE #  
 LOCATION  
 FOREMAN

11783  
 C-57-R  
 Brock K. K. K.

## Treatment Report Page 2

### DESCRIPTION OF JOB EVENTS

Safety Meeting	Displace 1	Displace 2		Displace 3		Displace 4		Displace 5	
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
MIRU 11-25	0	12:49	90	0			0		
CIRCULATE	10	12:51	100	10			10		
Drop Plug	20	12:55	100	20			20		
12:47 am	30			30			30		
	40			40			40		
	50			50			50		
M & P	60			60			60		
Time	70			70			70		
12:01	80			80			80		
	90			90			90		
	100			100			100		
	110			110			110		
	120			120			120		
	130			130			130		
	140			140			140		
	150			150			150		

#### Notes:

MIRU, Safety meeting break over, M & P 24 bbls of drop plug Dis 20 break off hose  
 Clean up rig down (The Bulk truck broke down and we had to use one pump  
 trucks compressor to run the bulk truck.)

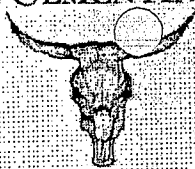
x *Mark G. G.*

x *Perth*

4/25/20  
 Date

# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
Denver, Colorado 80206  
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INVOICE #  
LOCATION  
FOREMAN

11700  
Cr 57-R  
Brad Kasings

## TREATMENT REPORT Prod. US9

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
Apr 17 2013	Wise DB-18-5N-46W	18	5N	46W	Yuma
BILL TO		CONSULTANT			
OWNER		RIG NAME & NUMBER			
Excell		Excell Rig 2			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
		30		4015, 3101, 2010, 1002	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		9:00		8:07 pm	
STATE, ZIP		TIME LEFT LOCATION			

WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	Used 12 50/50 1290ml 12% ca 14% ca 14% ca 14% ca	
6 7/8			Cement - Specs	lbs	Yield Water Requirements
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	121bs / 1351bs 2.21 / 1.33 12.04 / 16.28		
2953			Annulus Factor	Capacity Factor	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	2331	0415	
4 1/2			TYPE OF TREATMENT		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> Surface Pipe <input checked="" type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
2914			HYD HHP = RATE X PRESSURE / 40.8		
CASING WEIGHT	PACKER DEPTH		% Excess		
105	2871		100% Lead		
CASING CONDITION	Good		BBL to PIT		
Max Rate	56615		10		
Max Pressure	1500				

### DESCRIPTION OF JOB EVENTS

MT RU, Safety meet, breakline. Sub in 4" K&L 10' with K&L  
bbls, M+P Lead fall we see dyp, then M+P 75 sks of tail at 11 bbls  
of mix. Shutdown, breakoff hose cleanout hose hook backup dyp  
plug DSS 47Kd bbls of H<sub>2</sub>O set plug shut it in, breakoff hose clean  
up rig down Lead 178 sks  
Tail 75 sks

*Mr. Gray*  
\_\_\_\_\_  
Authorization To Proceed

*Push*  
\_\_\_\_\_  
Title

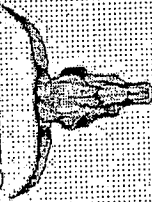
x *Apr 17 2013*  
\_\_\_\_\_  
Date

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON OIL WELL CEMENTING, INC.

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INVOICE #  
 LOCATION  
 FOREMAN

11785  
 1157-R  
 Brockmiller

Treatment Report Page 2

## DESCRIPTION OF JOB EVENTS

	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
Safety Meeting	10:30																	
MIRU	8:30	11:50	140	0			0			0			0			0		
CIRCULATE		11:51	190	10			10			10			10			10		
Drop Plug		11:54	210	20			20			20			20			20		
		11:57	400	30			30			30			30			30		
		12:04	1650	40			40			40			40			40		
				50			50			50			50			50		
M & P				60			60			60			60			60		
Time				70			70			70			70			70		
11:21				80			80			80			80			80		
Lead				90			90			90			90			90		
Tail				100			100			100			100			100		
				110			110			110			110			110		
				120			120			120			120			120		
				130			130			130			130			130		
				140			140			140			140			140		
				150			150			150			150			150		

### Notes:

MIRU Sufferment, break air, ~~shut in~~ MHP 178 skat 51 bbls of mix, then  
 MHP 75 sks at 11 bbls of mix, shut in broke off hose cleaned up  
 hose break up drop plug dis 47 bbls of H<sub>2</sub>O, shut in plug broke off  
 cleaned up rig down.

10 BBLs Top

X. Pash

X April 27-2

X M. G. [Signature]

Work performed