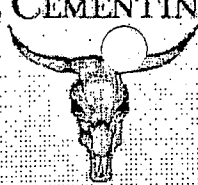


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80205
Phone: 303-296-3010
Fax: 303-296-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11782
Pr-39-Q
Brad Kozinski

TREATMENT REPORT

Surface 8.9

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
April 27	Five River 32-19-2N-46W	19	2N	46W	Yuma
BILL TO	CONSULTANT				
Excell					
OWNER	RIG NAME & NUMBER				
Augustus	Excell Rig 2				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			4013/301/102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	4:00		3:45		
STATE, ZIP	TIME LEFT LOCATION				
	6:00				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
9 7/8			B3 Lite 50/50 p2 3% acc 1/4 cat slake		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
493				152	1.07
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor		
7			233/		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	Capacity Factor		
488			.0415		
CASING WEIGHT	PACKER DEPTH	TYPE OF TREATMENT			
17	448	<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> P&A			
CASING CONDITION	HYD HMP = RATEX PRESSURE / 40.8				
good					
Max Rate	% Excess				
5	80%				
Max Pressure	BBL to Pit				
1500	19				

DESCRIPTION OF JOB EVENTS

MIRU, Soften meeting, break @irc, MHP 22BBLs drop plug D. 5 165 break off
Cleanup, rig down

x. Milroy
Authorization To Proceed

Pask
Title

x April 27, 2013
Date

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.

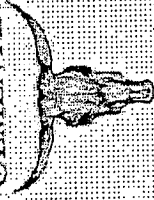
1547 Gaylord Street

Denver, Colorado 80206

Phone: 303-298-3010

Fax: 303-298-3143

E-mail: bisonoil@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11747
R-39-Q
Brock Koenig

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
Safety Meeting	500														
MRU	350														
IRCUATE	505														
Drop Plug															
520	0	5:24	80	0			0			0			0		
	10	5:26	110	10			10			10			10		
	20			20			20			20			20		
	30			30			30			30			30		
	40			40			40			40			40		
	50			50			50			50			50		
M & P	60			60			60			60			60		
Time	70			70			70			70			70		
510	80			80			80			80			80		
	90			90			90			90			90		
	100			100			100			100			100		
	110			110			110			110			110		
	120			120			120			120			120		
	130			130			130			130			130		
	140			140			140			140			140		
	150			150			150			150			150		

Notes:

MRU Sustained 14 break over 22 BBLs dropping Dis 185 break off clean up
rig down

19 BBLs Test

X McQuay

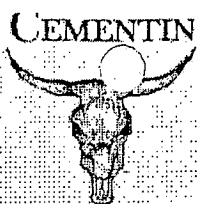
X Cush

X 4/28/13

Work Performed

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
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INVOICE #
LOCATION
FOREMAN

11788
Cr 39-Q
Brad Kosinski

TREATMENT REPORT

Prod. CS9

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
Apr 130 2013	Five River 3219-2m-46w	19	2w	46w	Yuma
BILL TO	CONSULTANT				
Excell	Mark Zion				
OWNER	RIG NAME & NUMBER				
Augustus	Excell Rig 2				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	11 miles		4023/3601/2010/102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	11:00		10:20 AM		
STATE, ZIP	TIME LEFT LOCATION				
	14:30				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
6 7/8			N-Gel-12 sol/sol 17% 2% vca 1% color/sol Bg-HAC 30/50 24% 2% CIL-50 14 cere/sol/sol		
			Cement Specs		
			lbs	Yield	Water Requirements
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	12/13-8	221/1.33	12.09/6.28
2891			Annulus Factor		
			Capacity Factor		
CASING SIZE	TUBING WEIGHT	OPEN HOLE	1025	0.57	
4 1/2					
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
2870.25			<input type="checkbox"/> Surface Pipe <input checked="" type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
105	2827.53				
CASING CONDITION			% Excess		
Good			70% and		
Max Rate	5		BBL to P/L		
Max Pressure	1500		3		

DESCRIPTION OF JOB EVENTS

MIPU, Sol/Lym meeting, break off, 5 shots with KCL, 10 dyc with KCL, 45 spacer with KCL, MIPU 150 SKS 13 bbls of 10% seedye, then 75 SKS of 11 bbls of P&A, drop plug near Diss 45 bbls with KCL, lock in plug, break off, Cleanup

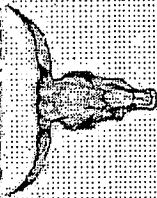
x Mark Zion

Push

x April 30
Date

Authorization To Proceed
Customers hereby acknowledge and specifically agree to the terms and conditions in this work order, including, without limitation, the provisions for the reserve and/or workover and indemnity.

BISON OIL WELL CEMENTING, INC.



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 Denver, Colorado 80206
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INVOICE #
 LOCATION
 FOREMAN

11788
 Pr-36-C
 Byron Kestrick

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

	Displace 1	Displace 2	Displace 3	Displace 4	Displace 5	Displace 5
	BBLs	Time	PSI	BBLs	Time	PSI
Safety Meeting	0	15:12	50	0	0	0
VIRU	10	15:35	50	10	10	10
CIRCULATE	20	15:58	150	20	20	20
Drop Plug	30	20:1	240	30	30	30
150	40	20:4	400	40	40	40
M & P	50	20:7	1000	50	50	50
Time	60			60	60	60
120 Lined	70			70	70	70
75	80			80	80	80
	90			90	90	90
	100			100	100	100
	110			110	110	110
	120			120	120	120
	130			130	130	130
	140			140	140	140
	150			150	150	150

Notes:

MTU Submermet, breakirc, 5 bbls with KCL, 1000 KCL, 45 KCL, MTU Submermet will we see
 we then 75 bbls at 11 bbls of mix, Shut down break off clean hose hook back up dropping
 Diss 45 bbls with KCL, lock in plug, break off clean up, rig down.

3 BBLs report

Byron Kestrick
 Title

April 30 2013
 Date