

CEMENT JOB REPORT



CUSTOMER BAYSWATER EXPLORATION .		DATE 31-MAY-13	F.R. # 1001991272	SERV. SUPV. COLE W MARRIOTT								
LEASE & WELL NAME BOOTH #4-26 - API 05123360840000		LOCATION 26-7N-65W		COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 7		TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS MD TVD								
8-5/8" Top Cem Plug, Nitrile cvr, Phr		Float Collar, Auto Fill, 8-5/8 - 8rd										
		Float Shoe 8-5/8 - 8rd										
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
				SACKS OF CEMENT	SLURRY WGT PPG							
				SLURRY YLD FT ³	WATER GPS							
				PUMP TIME HR:MIN	Bbl SLURRY							
					Bbl MIX WATER							
Fresh Water		0		0	0 00:00 41.40							
Fresh Water + Dye		0		0	0 00:00 10							
Type III+ 2%CaCl+.25%CF+.08SF		0		275 14.5 1.41	6.82 69 44.59							
Available Mix Water 600 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL 120.40 44.59								
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
12.25	25	740	8.097	8.625	24	CSG	732	732	J-55	732	713	0
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD
						No Packer		0			8.625	RD
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
45.5	BBLs	Fresh Water	8.34	0	0	0	0	0	2160	1000	Rig	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 5 BPM			
Mud Density In: 9.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL						PV & YP Mud In: 11			PV & YP Mud Out: 11			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLs						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual						
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 4			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0						Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI		With 0 LBS/GAL		Mud		Time Held: 00 Hours 00 Minutes						
Shoe Test (Update Original Treatment Report for Primary Job)												
Depth Drilled out of Shoe: 0 FT						Target EMW: 0 LBS/GAL			Actual EMW: 0 LBS/GAL			
Number of Times Tests Conducted: 0						Mud Weight When Test was Conducted: 0 LBS/GAL						

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Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3354 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
08:55	0	0	0	0	N/A	Arrive on location 46 miles	
10:30	0	0	0	0	N/A	Spot trucks rig starts circulating	
10:40	0	0	0	0	N/A	Pre rig up safety meeting	
11:30	0	0	0	0	N/A	Pre job safety meeting	
11:39	3354	0	0	0	H2O	Pressure test	
11:45	99	0	4.8	30	H2O	Fresh water	
11:51	149	0	4.8	10	H2O	Dyed spacer	
11:54	224	0	4.8	69	CMT	Batch up weigh and pump 275 sxs of cement @ 14.5 ppg	
12:18	0	0	0	0	N/A	Drop plug	
12:21	273	0	4.7	40	H2O	Displacement	
12:30	249	0	3.6	5	H2O	Bump plug	
12:32	621	0	0	0	N/A	Plug down	
12:35	312	0	0	0	N/A	Left psi on casing	
BUMPED PLUG		PSI TO BUMP PLUG		TEST FLOAT EQUIP.		BBL CMT RETURNS/ REVERSED	
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		249		<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		20	
TOTAL BBL. PUMPED		PSI LEFT ON CSG		SPOT TOP OUT CEMENT		Service Supervisor Signature:	
154		312		<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			



Baker Hughes JobMaster Program Version 3.60

Job Number: 1001991272

Customer: Bayswater

Well Name: Booth 4-26

C956

