

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400497495

Date Received:

10/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264  
2. Name of Operator: XTO ENERGY INC  
3. Address: 382 CR 3100  
City: AZTEC State: NM Zip: 87410  
4. Contact Name: Dee Johnson  
Phone: (505) 333-3164  
Fax:

5. API Number 05-071-07211-00  
6. County: LAS ANIMAS  
7. Well Name: HILL RANCH  
Well Number: 22-12 V  
8. Location: QtrQtr: NWSW Section: 22 Township: 34S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 09/13/2005

Perforations Top: 808 Bottom: 2306 No. Holes: 214 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

09/09/2005 - Drilled out CIBP @ 2060' & commingled Formations.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2005 Hours: 24 Bbl oil: 0 Mcf Gas: 84 Bbl H2O: 514

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 84 Bbl H2O: 514 GOR:

Test Method: pumping Casing PSI: 6 Tubing PSI: 9 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2418 Tbg setting date: 09/09/2005 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Record Clean-up for Reporting.

This is to correct the Form 5A dated 10/10/2005 Doc #1430576.

XTO incorreced submitted this data as Vermejo only, when it should have been for the Raton-Vermejo Commingle.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dolena Johnson

Title: Reg Compliance Tech Date: 10/17/2013 Email dee\_johnson@xtoenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400497495	FORM 5A SUBMITTED
400497518	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)