

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 400497476 Date Received: 10/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 2. Name of Operator: XTO ENERGY INC 3. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410 4. Contact Name: Dee Johnson Phone: (505) 333-3164 Fax:

5. API Number 05-071-07211-00 6. County: LAS ANIMAS 7. Well Name: HILL RANCH Well Number: 22-12 V 8. Location: QtrQtr: NWSW Section: 22 Township: 34S Range: 67W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/22/2005 End Date: 05/22/2005 Date of First Production this formation: 05/26/2005 Perforations Top: 808 Bottom: 2000 No. Holes: 118 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: [ ]

A. w/1500 gals 15% HCl acid. Frac'd w/203,362 gals 20# Delta 140 w/Sandwedge NT carrying 370,188# 12/20 Brady sand & 14,780# 16/30 Brady sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/28/2005 Hours: 24 Bbl oil: 0 Mcf Gas: 9 Bbl H2O: 187 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 9 Bbl H2O: 187 GOR: Test Method: Pumping Casing PSI: 25 Tubing PSI: 15 Choke Size: Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 1 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2006 Tbg setting date: 05/24/2005 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_  
 Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
 Perforations Top: 2106 Bottom: 2306 No. Holes: 96 Hole size: \_\_\_\_\_  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

2005 Status Change  
 \*\*Please note the corrected Bottom Interval depth!\*\*

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
 Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: Recompleted Raton Coal to improve production.  
 Waiting for formation to dewater before commingling.

Date formation Abandoned: 05/19/2005 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: 2060 \*\* Sacks cement on top: 0 \*\* Wireline and Cement Job Summary must be attached.

Comment:  
Record Cleanup for Reporting.  
 This is to replace the original Form 5A dated 07/07/2005 Doc#01429393.  
 XTO failed to correctly report it was the Raton instead of the Vermejo being completed at that time.  
 Also did not change the status of the Vermejo to Temporary Abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Dolena Johnson  
 Title: Reg Compliance Tech Date: 10/17/2013 Email: dee\_johnson@xtoenergy.com

**Attachment Check List**

Att Doc Num	Name
400497476	FORM 5A SUBMITTED
400497487	WIRELINE JOB SUMMARY

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)