BAKER HUGHES

NATIONAL OILWELL VARCO

RIGSCAN.COM

Company :	Kerr-McGee Oil & Gas Onshore LP
Well :	Ariy #7H
Job No. :	API: 05-123-34146
Location :	NESW, SEC 9, T3N, R67W
Rig :	Nabors M26 & M 48

Gamma Ray Apparent 0.0 ft Avg [API] 150

Rate of Penetration 0.0 ft Avg [ft/hr] 0

Surface Weight On Bit 0.0 ft Avg [klb] 50

Downhole Temperature [°F] 250

Gamma Ray Apparent 0.0 ft Avg [API] 150

Rate of Penetration 0.0 ft Avg [ft/hr] 0

Surface Weight On Bit 0.0 ft Avg [klb] 50

Downhole Temperature [°F] 250

NOTICE

NOV does not guarantee the accuracy or correctness of interpretations provided in or from this log. The interpretations are opinions based on inferences from measurements and empirical relationships and NOV will not be responsible for consequential damages or any other loss, costs, damages or expenses incurred or sustained in connection therewith. Any person using the interpretations does so at their own risk and agrees to release NOV from any liability related to this service. Article 4 definitions and obligations shall be governed by NOV's Standard Terms and Conditions.

Rig Run Summary

BHA No.	Run No.	Bit No.	IADC Bit Dull	Bit Manufacturer	Bit Serial Number	Bit Type	Bit Size (in)	Bit Nozzles (1/32")	Bit Hours	Bit Footage	Bit ROP	Pump Manufacturer	Pump Model	Pump Liner Size (in)	Pump Stroke Length (in)	Pump Efficiency (%)	Pump Flow Rate (gpm)	Mud Type	Mud Weight (ppg)	Mud Viscosity (sec/qt)	Mud Chlorides (mg/L)	Drilling Fluid Type	Drilling Fluid Weight (ppg)	Drilling Fluid Viscosity (sec/qt)	Drilling Fluid Chlorides (mg/L)	Start Depth (ft)	End Depth (ft)	Total Footage (ft)	Total Hours	Average ROP (ft/hr)	Start Date	End Date	Total Circulating Hours	Total Rotating Hours	Total Sliding Hours	Comments
1	1	1	1-1-WT-A-E-I-NO-TD	HUGHES CHRISTENSEN	7120450	PDC	12.250	6x20	8.00	1,010.00	126.25	NATIONAL OILWELL VARCO	PZ-9	6.500	12.000	97.00	600.00	Water Based	8.40	28.00	0.00	Freshwater	8.40	28.00	0.00	1,010.00	2,020.00	1,010.00	8.00	126.25	10/19/2012	10/19/2012	8.00	8.00	0.00	
2	1	2	1-1-WT-A-E-I-NO-TD	HUGHES CHRISTENSEN	7120450	PDC	12.250	6x20	8.00	1,010.00	126.25	NATIONAL OILWELL VARCO	PZ-9	6.500	12.000	97.00	600.00	Water Based	8.40	28.00	0.00	Freshwater	8.40	28.00	0.00	2,020.00	3,030.00	1,010.00	8.00	126.25	10/19/2012	10/19/2012	8.00	8.00	0.00	
3	1	3	8-7-RO	PDC	3,030	Diamond	8.750	6x13	109.00	3,030.00	27.80	NATIONAL OILWELL VARCO	PZ-9	6.500	12.000	97.00	600.00	Water Based	8.40	28.00	0.00	Freshwater	8.40	28.00	0.00	3,030.00	6,060.00	3,030.00	109.00	27.80	10/19/2012	10/19/2012	109.00	109.00	0.00	
4	1	4	8-7-RO	PDC	6,060	Diamond	8.750	6x13	109.00	3,030.00	27.80	NATIONAL OILWELL VARCO	PZ-9	6.500	12.000	97.00	600.00	Water Based	8.40	28.00	0.00	Freshwater	8.40	28.00	0.00	6,060.00	9,090.00	3,030.00	109.00	27.80	10/19/2012	10/19/2012	109.00	109.00	0.00	

Bits Run

BHA	Run	Bit	Size	Manufacturer	Serial Number	Type	Nozzles	Depth Out	Depth In	Footage	Hours	ROP	Weight	RPM	Flow Rate	Pump Pressure	Hydraulic HP	Bit HP	Bit Impact Force	Bit Jet Velocity	Bit Dull	Location	Bearings	Gauge	Reason Pulled
1	1	1	12.250	HUGHES CHRISTENSEN	7120450	PDC	6x20	2,020	1,010	1,010	8.00	126.25	8.0	60.0	600.00	2,500.00	1,500.00	1,500.00	0.00	0.00	1-1-WT-A-E-I-NO-TD				
2	1	2	12.250	HUGHES CHRISTENSEN	7120450	PDC	6x20	3,030	2,020	1,010	8.00	126.25	8.0	60.0	600.00	2,500.00	1,500.00	1,500.00	0.00	0.00	1-1-WT-A-E-I-NO-TD				
3	1	3	8.750	PDC	3,030	Diamond	6x13	6,060	3,030	3,030	109.00	27.80	8.0	60.0	600.00	2,500.00	1,500.00	1,500.00	0.00	0.00	8-7-RO				
4	1	4	8.750	PDC	6,060	Diamond	6x13	9,090	6,060	3,030	109.00	27.80	8.0	60.0	600.00	2,500.00	1,500.00	1,500.00	0.00	0.00	8-7-RO				

Mud Properties

| Date / Time | MD (ft) | Measured Depth (ft) | Mud Type | Density (ppg) | Viscosity (sec/qt) | pH | Fluid Loss (cc) | Solids (%) | Sand (%) | Chlorides (mg/L) | Hardness (mg/L) | Calcium (mg/L) | Magnesium (mg/L) | Potassium (mg/L) | Oil (%) | Water (%) | Solids (%) | Excess Lime (lb/bbl) | Alkalinity Mud (Pm) | Alkalinity Filtrate (Pf) | Alkalinity Mixed (Mf) | Chlorides