



STATE OF  
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

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## RE: Speaker 27-8-61 PAD

5 messages

Cynthia Pinel <Cynthia.Pinel@crzo.net>

Wed, Oct 16, 2013 at 1:31 PM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Cc: Fred Miller <Fred.Miller@crzo.net>, Carol Pruitt <Carol.Pruitt@crzo.net>, "barbara.westerdale@state.co.us" <barbara.westerdale@state.co.us>

Doug,

Please let me know if the following description of our pipelines will be acceptable:

2 3/8" 8 round pipe. Approximately 300' used for flowlines (oil, water, gas) from the wellhead to the facilities. Pipeline from the facilities to the sales meter will remain unresolved until gas potential of the well(s) is/are determined.

Thank you Doug

*Cynthia Pinel*

*Regulatory Compliance Analyst*

*500 Dallas, Suite 2300*

*Houston, TX 77002*

*713.358.6210 (Direct)*

*Cynthia.pinel@crzo.net*



**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Tuesday, October 15, 2013 11:18 AM

**To:** Cynthia Pinel

**Subject:** Re: Speaker 27-8-61 PAD

Cynthia,

We are looking to document on the 2A the number, material, diameter, length, and capacity of all pipelines, flowlines, etc. that will run from the wellhead to the production facility to the sales meter. This should include both buried and above ground, temporary and permanent pipelines.

The length is important primarily if the production facility is not on the same location with the well(s). You are correct, this description will be as a comment on the Form 2A under the request for pipeline information.

On Tue, Oct 15, 2013 at 9:45 AM, Cynthia Pinel <[Cynthia.Pinel@crzo.net](mailto:Cynthia.Pinel@crzo.net)> wrote:

Good morning Doug,

Can you please clarify what you are wanting in terms of oil, gas, water pipelines. I understand the material, diameter and length however are we reporting it from the wellhead to the facilities? From what point to what point are you wanting this?

Also want to clarify that we are just putting this description in comments on the Form 2A under the request for pipeline information.

Thank you,

*Cynthia Pinel*

*Regulatory Compliance Analyst*

*500 Dallas, Suite 2300*

*Houston, TX 77002*

*713.358.6210 (Direct)*

*[Cynthiapinel@crzo.net](mailto:Cynthiapinel@crzo.net)*



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*Doug Andrews*

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Colorado Oil & Gas Conservation Commission

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**Andrews - DNR, Doug** <doug.andrews@state.co.us>

Wed, Oct 16, 2013 at 2:01 PM

To: Cynthia Pinel <Cynthia.Pinel@crzo.net>

Can you tell me the material of the flowlines. Thanks.

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**Cynthia Pinel** <Cynthia.Pinel@crzo.net>

Wed, Oct 16, 2013 at 2:30 PM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

The verbage below was provided by our Production Superintendent in the field.

We use 3" Sch 80 pipe that is welded together for all flowlines and generally has a capacity of .7 barrels of fluid per 100 feet with the average being 150 – 200' of flowline from the wellhead to the separators.

*Cynthia Pinel*

*Regulatory Compliance Analyst*

*500 Dallas, Suite 2300*

*Houston, TX 77002*

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[Cynthia.pinel@crzo.net](mailto:Cynthia.pinel@crzo.net)



**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Wednesday, October 16, 2013 3:01 PM

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[Quoted text hidden]

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**Andrews - DNR, Doug** <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>

Wed, Oct 16, 2013 at 3:36 PM

To: Cynthia Pinel <[Cynthia.Pinel@crzo.net](mailto:Cynthia.Pinel@crzo.net)>

Cynthia,

Thanks for the additional pipeline description info. I will add it to the Form 2A. Have you had a chance to get a revised interim reclamation date. I'm referring to my Comment #2 (see below) in the Oct. 10 email I sent you. That is the only item left I need addressed on this 2A.

2) - In the Construction section you have indicated the estimated date that interim reclamation will begin as 10/17/15. This is two years after the planned date that construction will commence (10/17/13). Per COGCC Rule 1003.b., interim reclamation shall occur no later than six months on non-cropland after drilling and completion operations. Please provide me with a revised estimated date that interim reclamation will begin and I will change it on the Form 2A.

Thanks.

[Quoted text hidden]

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**Cynthia Pinel** <[Cynthia.Pinel@crzo.net](mailto:Cynthia.Pinel@crzo.net)>

Thu, Oct 17, 2013 at 6:04 AM

To: "Andrews - DNR, Doug" <[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)>

Cc: Andrew Taylor <[Andrew.Taylor@crzo.net](mailto:Andrew.Taylor@crzo.net)>

Yes,

I'm sorry I forgot to answer that question. We are going with the max 6 months for reclamation so we are starting the drilling hopefully this Friday 10/18/13. Completions will most likely be done for all four wells sometime in January (maybe) so can we say 06/18/2014? That date is kind of a hard date for us to stick to. A lot depends on when a well will be completed.

Please let me know your thoughts. Thanks!

*Cynthia Pinel*

*Regulatory Compliance Analyst*

*500 Dallas, Suite 2300*

*Houston, TX 77002*

*713.358.6210 (Direct)*

*Cynthia.pinel@crzo.net*



**From:** Andrews - DNR, Doug [mailto:[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)]

**Sent:** Wednesday, October 16, 2013 4:36 PM

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