

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400497079

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Judith Walter  
Phone: (720) 876-3702  
Fax: (720) 876-4702

5. API Number 05-045-17599-00  
6. County: GARFIELD  
7. Well Name: N. Parachute  
Well Number: EF09C-28 C28 59  
8. Location: QtrQtr: NENW Section: 28 Township: 5S Range: 95W Meridian: 6  
Footage at surface: Distance: 1205 feet Direction: FNL Distance: 2344 feet Direction: FWL  
As Drilled Latitude: 39.588743 As Drilled Longitude: -108.060304

GPS Data:

Date of Measurement: 10/10/2013 PDOP Reading: 4.4 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FSL Dist.: 0 feet. Direction: FEL

Sec: 28 Twp: 5S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 1565 feet. Direction: FNL Dist.: 2564 feet. Direction: FEL

Sec: 28 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/20/2010 13. Date TD: 06/21/2010 14. Date Casing Set or D&A: 06/21/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 1795 TVD\*\* 1676 17 Plug Back Total Depth MD 1776 TVD\*\* 1657

18. Elevations GR 6175 KB 1697

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No logs were run on this well.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	Linepipe	0	120	6	0	120	CALC
SURF	12+1/4	9+5/8	36	0	1,776	399	0	1,795	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Surface casing for this well was preset due to Rig availability, they anticipated to resume drilling in 2011.  
 11/11/2010 Preliminary Form 5 filed with the Directional plan and Surface cement report, there were no logs run on this well.  
 Conductor Cement is estimated at 6 YDS+/-  
 8/2013 Development team ok'd approval to plug and abandon this well with surface casing.  
 The BHL footages were calculated from the final directional report attached of 1725', surface casing set @ 1776'.  
 No Footages input for the Top of Production zone: does not apply to this well  
 The plugging of this well is planned for the 2014 plugging season (2nd-3rd Qtr 2014)  
 Encana requests continued Shut In status for this surface csg, this well has been shut in since 6/21/2010  
 To insure that the well is closed to the atmosphere the surface casing is set with QDC 3M cap, this wells surface casing cap was inspected by Encana on 10/10/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judith Walter \_\_\_\_\_

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: judith.walter@encana.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400497080	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400497081	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400497082	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)