

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400496766

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: Dee Johnson
Phone: (505) 333-3164
Fax:

5. API Number 05-071-07777-00
6. County: LAS ANIMAS
7. Well Name: HILL RANCH
Well Number: 18-16
8. Location: QtrQtr: SESE Section: 18 Township: 35S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/28/2006 End Date: 12/05/2006 Date of First Production this formation: 12/19/2006

Perforations Top: 1134 Bottom: 1763 No. Holes: 66 Hole size: 0.45

Provide a brief summary of the formation treatment: Open Hole: ☐

Acidized w/3000 gals 15% HCl acid. Frac'd w/129,628 gals 20# Delta 140 w/sandwedge NT carrying 16,600# 16/30 Brady sand & 213,530# 12/20 Brady sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2006 Hours: 24 Bbl oil: 0 Mcf Gas: 32 Bbl H2O: 48

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 32 Bbl H2O: 48 GOR:

Test Method: Pumping Casing PSI: 9 Tubing PSI: 6 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 999 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1883 Tbg setting date: 02/18/2006 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 2440 Bottom: 2680 No. Holes: 93 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

2006 Status Changed for reporting purposes. Status change was not reported correctly on DOC #1965975.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Recompleted Raton Coal to improve production, waiting on formation to dewater before drilling out CIBP & commingling formations.

Date formation Abandoned: 11/29/2006 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 2100 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

Record Clean-up. XTO did not file the change of the Vermejo to being in TA status after the Raton Completion in December 2006. This is to replace the Form 5A submitted 01/10/2007 Doc #01965975.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson
Title: Reg Compliance Tech Date: _____ Email: dee_johnson@xtoenergy.com

Attachment Check List

Att Doc Num **Name**

400496812 WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)