

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400496354

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills  
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-37169-00 6. County: WELD  
 7. Well Name: WELLS RANCH PC USX AA Well Number: 23-69-1HN  
 8. Location: QtrQtr: NWNW Section: 24 Township: 6N Range: 63W Meridian: 6  
 Footage at surface: Distance: 1035 feet Direction: FNL Distance: 220 feet Direction: FWL  
 As Drilled Latitude: 40.476458 As Drilled Longitude: -104.393594

GPS Data:  
Data of Measurement: 10/09/2013 PDOP Reading: 3.0 GPS Instrument Operator's Name: CHARLES GREESON

\*\* If directional footage at Top of Prod. Zone Dist.: 397 feet. Direction: FNL Dist.: 891 feet. Direction: FEL  
 Sec: 23 Twp: 6N Rng: 63W  
 \*\* If directional footage at Bottom Hole Dist.: 331 feet. Direction: FNL Dist.: 535 feet. Direction: FWL  
 Sec: 23 Twp: 6N Rng: 63W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/11/2013 13. Date TD: 06/17/2013 14. Date Casing Set or D&A: 06/18/2013

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10962 TVD\*\* 6667 17 Plug Back Total Depth MD 10946 TVD\*\* 6667

18. Elevations GR 4792 KB 4816 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 CBL, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	124	80	0	124	VISU
SURF	13+3/4	9+5/8	36	0	652	327	0	652	VISU
1ST	8+3/4	7	26	0	6,998	585	554	6,998	CALC
1ST LINER	6+1/8	4+1/2	11.6	6901	10,947	0			

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,101		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,633		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,420		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,933		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,848		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,667		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400496446	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400496445	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400496423	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496429	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496432	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496434	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496436	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496440	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496441	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496443	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400496449	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)