

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2430301

Date Received: 09/09/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: MARK SHREVE
Phone: (316) 264-6366
Fax: (316) 264-6440

5. API Number -017-07743-00
6. County: CHEYENNE
7. Well Name: TALLMAN FARMS B
Well Number: 1-30
8. Location: QtrQtr: LOT 9 Section: 30 Township: 16S Range: 44W Meridian:
9. Field Name: LOMA Field Code: 51350

Completed Interval

FORMATION: MARMATON Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 08/27/2013 End Date: 08/27/2013 Date of First Production this formation: 07/26/2013

Perforations Top: 4666 Bottom: 4668 No. Holes: 12 Hole size: 52/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

ACIDIZED WITH 100 GALS 15% MCA. FLUSHED WITH 50 BBLS 2% KCL WATER.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 150 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 100 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2013 Hours: 24 Bbl oil: 60 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 60 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: PUMP Casing PSI: 50 Tubing PSI: 26 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 34

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARK SHREVE  
Title: PRESIDENT Date: 9/5/2013 Email: MSHREVE@MULLDRILLING.COM  
:

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2430301	FORM 5A SUBMITTED
2430302	CORRESPONDENCE
2430303	WELLBORE DIAGRAM
2430304	CEMENT JOB SUMMARY
2518636	FORM 5A SUBMITTED

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)