

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2430301

Date Received:

09/09/2013

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 4. Contact Name: MARK SHREVE  
 2. Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366  
 3. Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440  
 City: WICHITA State: KS Zip: 67206-

5. API Number -017-07743-00 6. County: CHEYENNE  
 7. Well Name: TALLMAN FARMS B Well Number: 1-30  
 8. Location: QtrQtr: LOT 9 Section: 30 Township: 16S Range: 44W Meridian:   
 9. Field Name: LOMA Field Code: 51350

## Completed Interval

FORMATION: MARMATON Status: PRODUCING Treatment Type: ACID JOB  
 Treatment Date: 08/27/2013 End Date: 08/27/2013 Date of First Production this formation: 07/26/2013  
 Perforations Top: 4666 Bottom: 4668 No. Holes: 12 Hole size: 52/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

ACIDIZED WITH 100 GALS 15% MCA. FLUSHED WITH 50 BBLS 2% KCL WATER.

This formation is commingled with another formation:

☐ Yes ☒ NoTotal fluid used in treatment (bbl): 150Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 100Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐Reason why green completion not utilized: 

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 09/04/2013 Hours: 24 Bbl oil: 60 Mcf Gas: 0 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 60 Mcf Gas: 0 Bbl H2O: 0 GOR:   
 Test Method: PUMP Casing PSI: 50 Tubing PSI: 26 Choke Size:   
 Gas Disposition:  Gas Type:  Btu Gas: 0 API Gravity Oil: 34  
 Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth:

Reason for Non-Production: Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \*\* Bridge Plug Depth:  \*\* Sacks cement on top:  \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MARK SHREVE

Title: PRESIDENT

Date: 9/5/2013

Email: MSHREVE@MULLDRILLING.COM

:

### **Attachment Check List**

**Att Doc Num**

**Name**

2430301	FORM 5A SUBMITTED
2430302	CORRESPONDENCE
2430303	WELLBORE DIAGRAM
2430304	CEMENT JOB SUMMARY
2518636	FORM 5A SUBMITTED

Total Attach: 5 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)