

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400495964

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC  
3. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80113  
4. Contact Name: Jack Fincham  
Phone: (303) 906-3335  
Fax: (303) 761-9067

5. API Number 05-073-06547-00  
6. County: LINCOLN  
7. Well Name: Ma-State  
Well Number: # 3  
8. Location: QtrQtr: NWSW Section: 24 Township: 10S Range: 56W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 09/09/2013 End Date: 09/10/2013 Date of First Production this formation: 09/27/2013  
Perforations Top: 7188 Bottom: 7197 No. Holes: 37 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job: 21.5 bbl 15% HCL, 42.5 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 63

Max pressure during treatment (psi): 700

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 21

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 81

Fresh water used in treatment (bbl): 42

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/09/2013 Hours: 8 Bbl oil: 27 Mcf Gas: 43 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 81 Mcf Gas: 129 Bbl H2O: 0 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 115 API Gravity Oil: 38  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7318 Tbg setting date: 09/09/2013 Packer Depth: 7318

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Ma State # 3 is a producing oil well from the Cherokee A formation. Requesting all information shown on Form 5A be confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400495989	WIRELINE JOB SUMMARY
400495990	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)