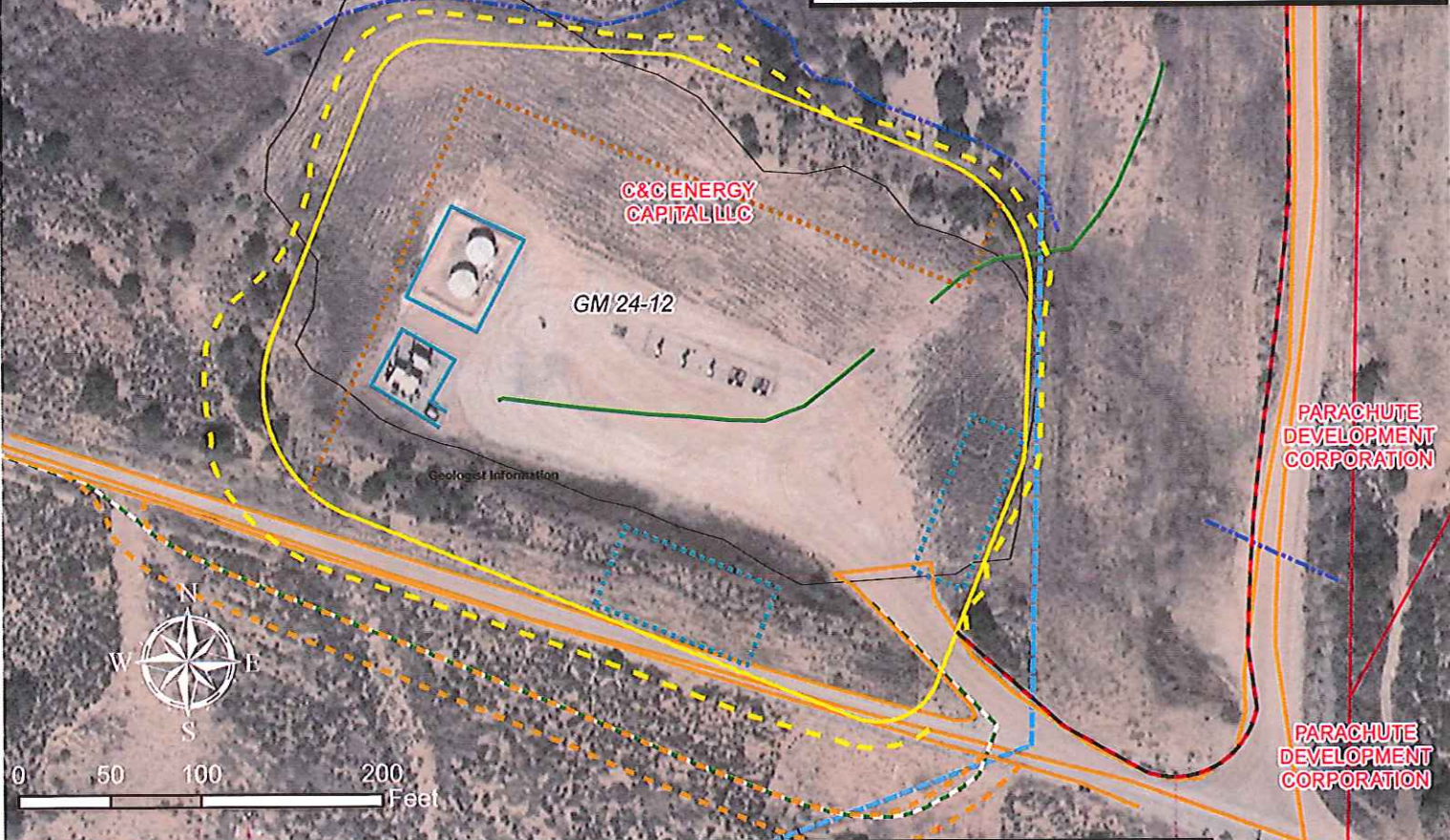
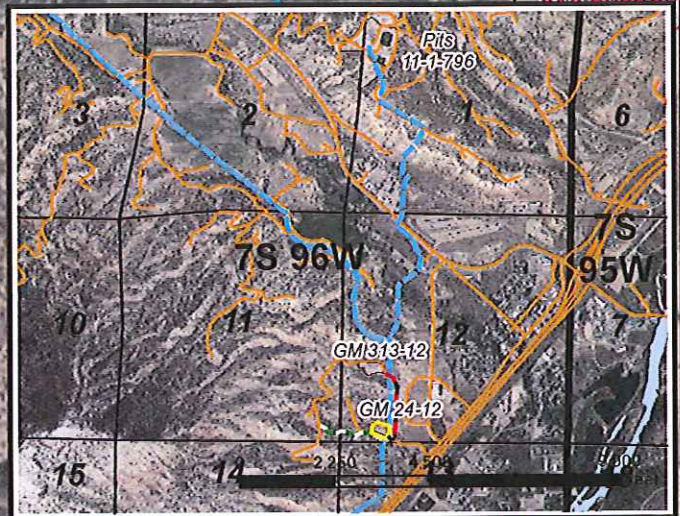


Geologist Information

General: Existing location, 16 new wells (5 existing wells)
 Ownership: Fee Surface, Fee Minerals
 SUA Status: Need SUA
 Spacing Units: W/2 Section 13, 360-acre
 Adjacent Owners: PDC, Puckett, Lindauer, Exxon, BLM



Plan of Development

Access: Re-route of existing road
 Drilling: Efficiency Rig
 Cuttings: Cuttings will be managed on the north and northwest ends of the pad on surface.
 SIMOPS: Yes
 Completions: Frac from GM 313-12 with 3 - 4.5" surface lines to follow existing road/pipeline ROW. Water will be supplied via dual 14" lines that are proposed to run adjacent to the pipeline corridor to the east of this pad or by truck.
 Flowback: From GM 313-12
 Production: Equipment on southern corner of pad.
 Pipeline: A new 10" gas line will be installed from the pad to the west where it will tie into an existing gas line near the GM 44-11 pad. No new water line needed.

Legend

- Proposed Road
- Proposed Cuttings Management Area
- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Existing Road
- Existing Production Equipment
- Drainage
- Gas Pipeline
- Proposed Gas Pipeline
- Proposed Frac Water Supply
- Temporary Surface Frac Line
- Parcel Ownership (from Garfield County)
- Existing Pad

WPX Energy Rocky Mountain, LLC

GM 24-12 Plan of Development
 T7S R96W, Section 12

September 30, 2013

