



# Pumping Service Report

9184313

Client Name Anadarko Petroleum Corporation	Well Name UPRR 43 Pan Am J #1	Job Date August 26, 2013	Call Sheet 1028444
Client Representative Dave Donoho	Location Sec 13:T1N:R67W	Job Type Miscellaneous Pumping	

## Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

## Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	0.000		--	--	--	--	0.000	7,123.000

## Products

### Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 230 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 62 (bbl)  
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 90 , Slurry Temperature(°F) = 5  
+ 0.5 % of CFR,  
+ 0.25 % of FMC

## Fluid & Cement Data

Expected Cement Top: --

### Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Aug 24, 2013 14:17

## Units & Personnel

### Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449093	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	08/26/13 14:00	08/26/13 17:15
445051	TRAILER	SCM Twin	745051	TRACTOR	Tandem - Tractor	08/26/13 14:00	08/26/13 17:15
746502	BODY JOB	Baby Bulker				08/26/13 14:00	08/26/13 17:15
746508	BODY JOB	Baby Bulker				08/26/13 14:00	08/26/13 17:15

### Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Douglass, Brian	08/26/2013 14:00	08/26/2013 17:15		
Johnson, Quintin	08/26/2013 14:00	08/26/2013 17:15		
Haase, Jon	08/26/2013 14:00	08/26/2013 17:15		
Keeton, Derek	08/26/2013 14:00	08/26/2013 17:15		
Sanchez Jr, Carlos	08/26/2013 14:00	08/26/2013 17:15		