

US ROCKIES REGION

Anadarko Daily Summary Report

Well: UPRR 43 PAN AM "J" #1

Project: COLORADO-WELD-NAD83-UTM13	Site: UPRR 43 PAN AM "J" #1	Rig Name No: ECWS 19/19
Event: ABANDONMENT	Start Date: 8/22/2013	End Date: 9/30/2013
Active Datum: RKB @5,174.99usft (above Mean Sea Level)		UWI: 0/1/N/67/W/19/0/NESW/6/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	08/22/2013		MIRU ECWS 19. Control well. TP = 500. CP = 500. SCP = 0. NDWH. NUBOP. TOO H & tally. TIH w/ csg scraper. Hydrotest tbg to 3000 into hole. TOO H. SDFN.
2	08/23/2013		RU Pioneer. Set CIBP at 8250'. Dumpbail 2 sx cement on CIBP. Set CIBP at 7800'. Dumpbail 2 sx cement on CIBP. :oad csg. Test CIBP to 1500 for 15 min. Held good. SDFN.
3	08/26/2013		Ran CBL from 7760 to surface. TOC = 7730. Shot squeeze holes at 7700 & 7075. TIH w/ CICR. Set CICR at 7123. RU Sanjel. Pumped 230 sx 15.4# G cement w/ 20% silica flour. TOO H. SDFN.
4	08/27/2013		TIH. Tag at 5831. TOO H, LD 3000' tbg. TOO H. Shot sqz holes at 5547, 4689. TIH w/ CICR. Set CICR @ 4762. Did not get circ past blockage in annulus at 4900. Pumped 20 BBL SMS, pumped 400 sx 15.4# G cement w/ 1/4# cello flake. No returns thu job. TOO H. SDFN.
5	08/28/2013		TIH w/ pkr. Set PKR at 4385. Est circ into squeeze holes. Wait on cementers. RU Sanjel. Pumped 250 sx 15.8# G cement w. cello flake. Disp 2 BBL past pkr. SI w/ 1200 PSI on tbg. SDFN.
6	08/29/2013		Release pkr. Tag at 4515. TOO H & LD 3000' tbg. Cut csg at 1545 w/ jet cutter. Circ csg. NDBOP, unland csg, NUBOP. TOO H & LD 4.5 csg. SDFN.
7	08/30/2013		TIH to 1645. RU Sanjel. Pumped 510 sx Type 3 cement. TOO H. SDFN.
8	09/03/2013		TIH. Tag at 73'. TOO H. LD tbg. NDBOP. RU Warrior. Set CIBP at 71. Setting tool did not shear all the way. Pulled out of rope socket. TIH w/ overshot. Sheared tool. TOO H & LD setting tool. NUBOP. Test CIBP to 1000 PSI for 15 min. Held good. NDBOP. RDMO.
10	09/30/2013		TIME : 15:40, ROUTE : S35, WINS: 73798, PROJECT TYPE: P&A, PROD: CD/J, BATT#: 34002596, GATHERER: KMG, STATION: 08774, LINE : 16-236-4, COMMENTS: P&A'd OFFLINE.
9	09/30/2013		Crew travel, safety. Dug up casing. Cut casing 6' below GL, removed wellhead. Tagged @ 70'. Filled stub w 41 bags 5000# cement. Capped casing w metal plate containing well info. Backfilled.