

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400484394

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON State: CA Zip: 94583  
4. Contact Name: Julie Justus  
Phone: (970) 257-6042  
Fax: (970) 245-6489

5. API Number 05-045-15275-00  
6. County: GARFIELD  
7. Well Name: SKR-598-25-BV-  
Well Number: 04  
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6  
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2013 End Date: 09/05/2013 Date of First Production this formation: 10/22/2009

Perforations Top: 3956 Bottom: 4806 No. Holes: 111 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 700,224 gallons of treated produced water with 440,500 lbs of sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 16672 Max pressure during treatment (psi): 6361

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 4

Recycled water used in treatment (bbl): 16672 Flowback volume recovered (bbl): 9836

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 440500 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/20/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 161 Bbl H2O: 566

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 161 Bbl H2O: 566 GOR: 0

Test Method: FLOWTEST Casing PSI: 380 Tubing PSI: 120 Choke Size: 32/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5236 Tbg setting date: 09/18/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Added new perms to Williams Fork

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Hale

Title: Technical Assistant Date: \_\_\_\_\_ Email: jhale@chevron.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400484518	COMPLETED INTERVAL REPORT
400484519	COMPLETED INTERVAL REPORT
400484520	COMPLETED INTERVAL REPORT
400484521	COMPLETED INTERVAL REPORT
400485515	WELLBORE DIAGRAM

Total Attach: 5 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)