

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400495493

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800

5. API Number 05-123-34765-00
6. County: WELD
7. Well Name: Walton
Well Number: 8-25
8. Location: QtrQtr: SENE Section: 25 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/14/2013 End Date: 02/14/2013 Date of First Production this formation: 04/01/2013

Perforations Top: 7434 Bottom: 7450 No. Holes: 64 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac on 2/14/2013 with 257,673 gals of slickwater and 180,400 lbs of 30/50.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6135 Max pressure during treatment (psi): 5780

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4295

Fresh water used in treatment (bbl): 6135 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180400 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2013 Hours: 24 Bbl oil: 80 Mcf Gas: 55 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 80 Mcf Gas: 55 Bbl H2O: GOR:

Test Method: FLOWING Casing PSI: 500 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1341 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jonathan Runge

Title: Consultant

Date: _____

Email jrunge@iptengineers.com
:

Attachment Check List

Att Doc Num

Name

400495505

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)