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Document Number:  
400494143

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06543-00 6. County: LINCOLN  
 7. Well Name: Big Wampum Well Number: # 1  
 8. Location: QtrQtr: NESE Section: 23 Township: 10S Range: 56W Meridian: 6  
 Footage at surface: Distance: 1900 feet Direction: FSL Distance: 710 feet Direction: FEL  
 As Drilled Latitude: 39.162250 As Drilled Longitude: -103.624470

GPS Data:  
 Date of Measurement: 08/28/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Elijah Frane

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 08/01/2013 13. Date TD: 08/13/2013 14. Date Casing Set or D&A: 08/15/2013

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7500 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 7491 TVD\*\* \_\_\_\_\_

18. Elevations GR 5340 KB 5353 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 High Resoulton Induction  
 Compensated Density Compensated Neutron Gamma Ray  
 Radial Cement Bod Log

20. Casing, Liner and Cement:

**CASING**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 300           | 165       | 0       | 300     | VISU   |
| 1ST         | 7+7/8        | 5+1/2          | 17    | 0             | 7,491         | 156       | 6,250   | 7,491   | CBL    |

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| STAGE TOOL  | 1ST    | 4,862                             | 250           | 3,100      | 4,862         |

Details of work:

Set Port Collar @ 4862', pump 250 sks cement. Top of cement 3100 by CBL

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies                    |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|-------------------------------------|--------------------------|---|
|                | Top            | Bottom | DST                                 | Cored                    |   |
| NIOBRARA       | 3,300          |        | <input type="checkbox"/>            | <input type="checkbox"/> |   |
| CODELL         | 3,853          |        | <input type="checkbox"/>            | <input type="checkbox"/> |   |
| CEDAR HILLS    | 5,490          |        | <input type="checkbox"/>            | <input type="checkbox"/> |   |
| LANSING        | 7,080          | 7,140  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |   |
| PAWNEE A       | 7,144          |        | <input type="checkbox"/>            | <input type="checkbox"/> |   |
| CHEROKEE       | 7,226          | 7,266  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Big Wampum # 1 is a producing oil well from the Cherokee A formation. Operator requesting all information shown on Form 5 be confidential.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com

#### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
| 400494189                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 400494191                   | DST Analysis          | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400494187                   | Other                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| <b>Other Attachments</b>    |                       |   |  |
| 400494448                   | LAS-IND-DENS-NEU      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400494449                   | TIF-DUAL INDUCTION    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400494450                   | TIF-DENSITY/NEUTRON   | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400495388                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

#### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)