

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400495039

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PDC ENERGY INC
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Jenifer Hakkarinen
Phone: (303) 8605800
Fax: (303) 8605838

5. API Number 05-123-36153-00
6. County: WELD
7. Well Name: Ochsner
Well Number: 50-441
8. Location: QtrQtr: SENW Section: 5 Township: 6N Range: 67W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: End Date: 02/06/2013 Date of First Production this formation: 02/21/2013
Perforations Top: 7582 Bottom: 14217 No. Holes: 16 Hole size: 27/64
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 97505 Max pressure during treatment (psi): 8667
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.20
Type of gas used in treatment: Min frac gradient (psi/ft): 0.65
Total acid used in treatment (bbl): Number of staged intervals: 16
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 97505 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 6030960 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/11/2013 Hours: 24 Bbl oil: 251 Mcf Gas: 394 Bbl H2O: 122
Calculated 24 hour rate: Bbl oil: 251 Mcf Gas: 394 Bbl H2O: 122 GOR: 157
Test Method: Flowing Casing PSI: 1515 Tubing PSI: 483 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1434 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7151 Tbg setting date: 02/20/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenifer Hakkarinen

Title: Regulatory Tech Date: _____ Email: Jenifer.Hakkarinen@pdce.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)