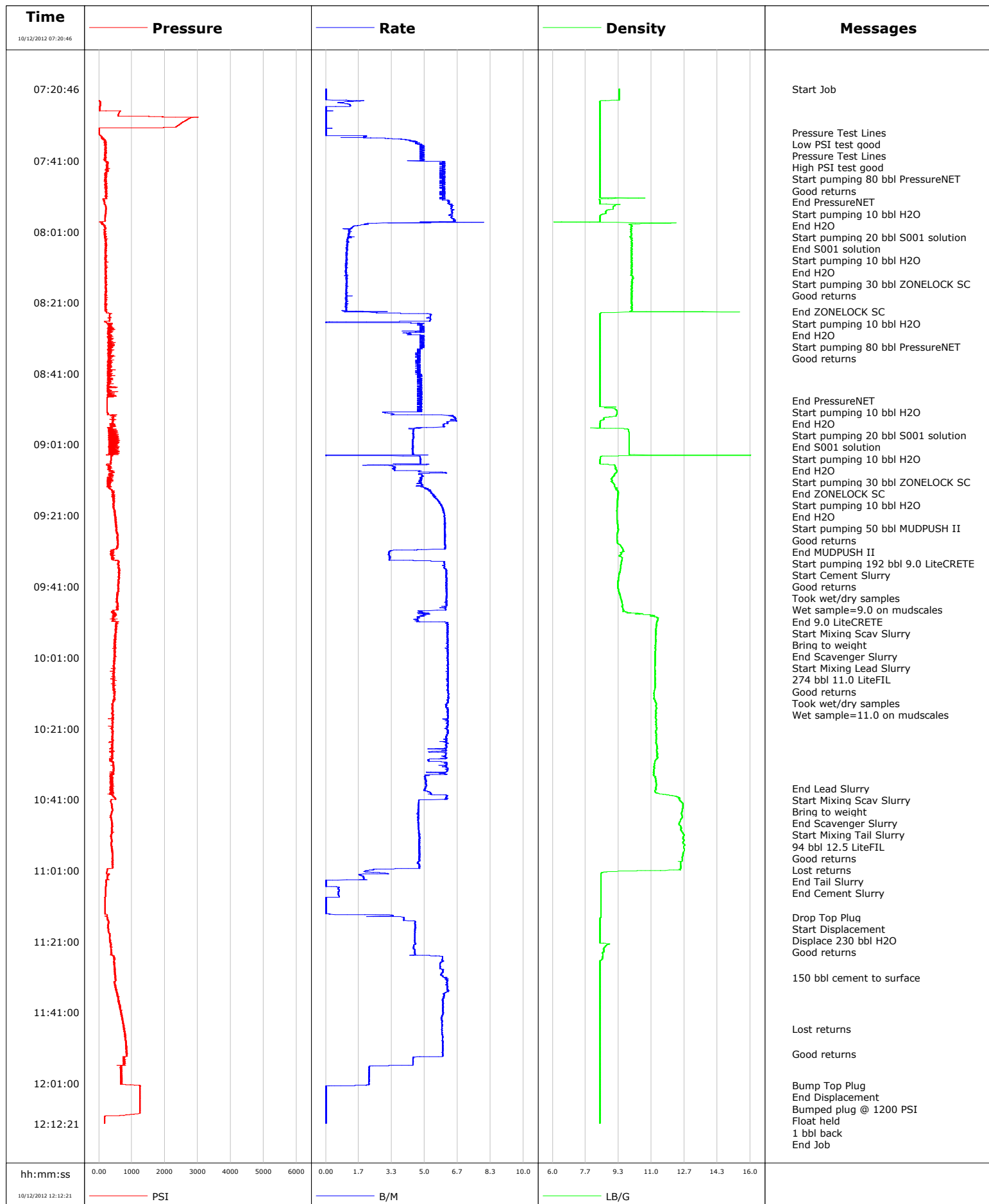


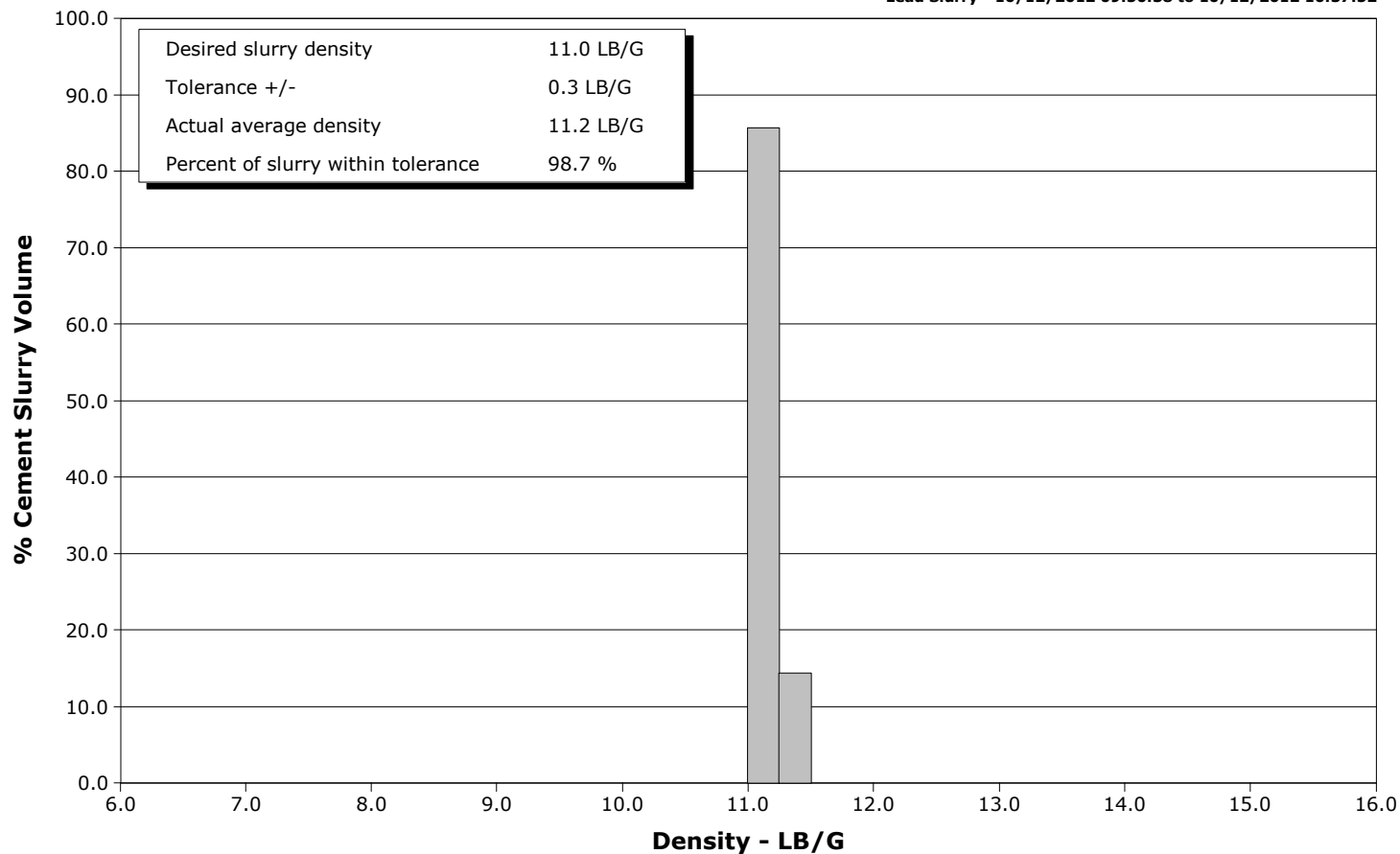
Well	SGU 8510A-23	Client	Encana
Field	Story Gulch	SIR No.	C9U4-00216
Engineer	Matt Fair/Mike Reedy	Job Type	9 5/8" Surface
Country	United States	Job Date	10-12-2012



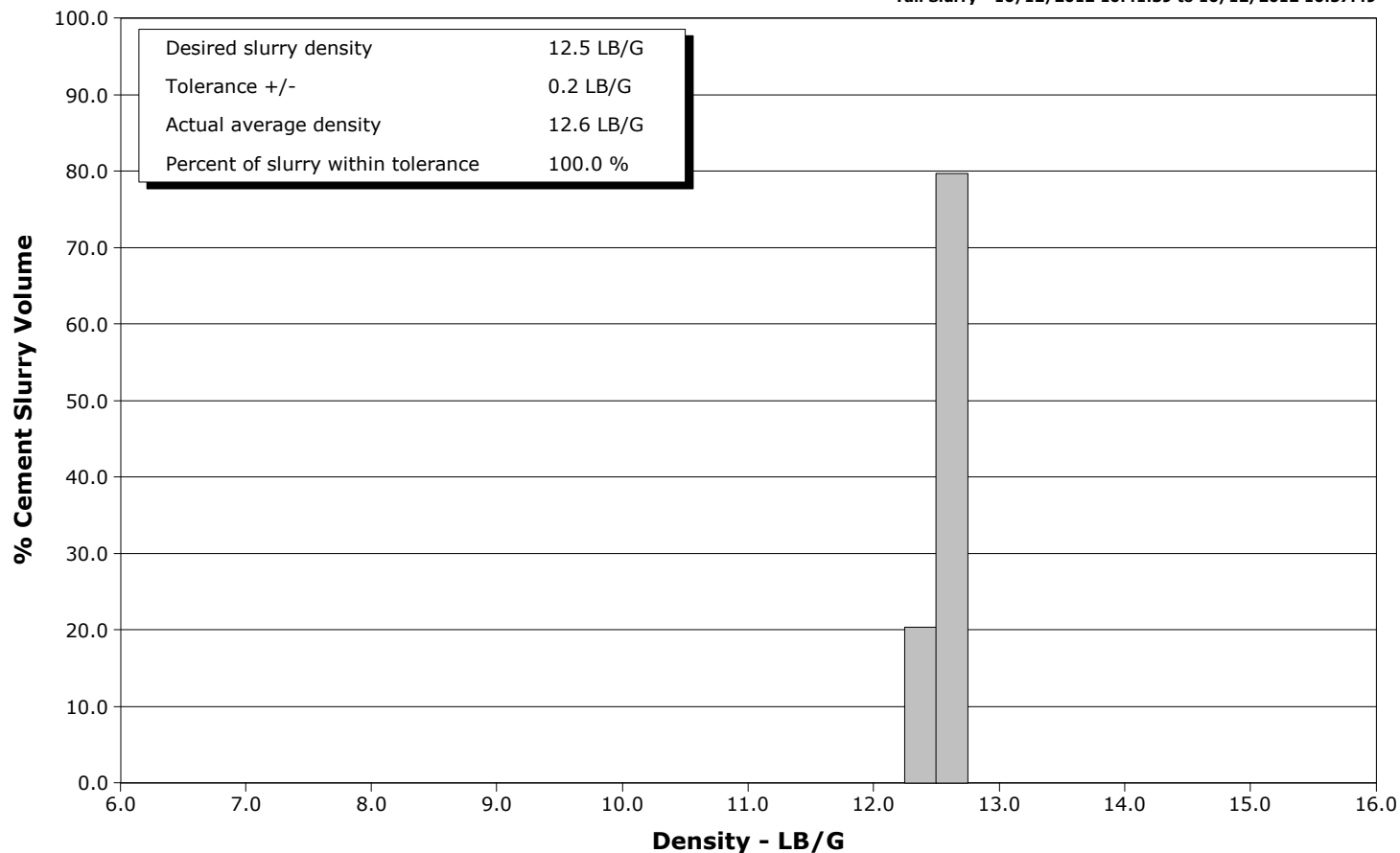
Well SGU 8510A-23
Field Story Gulch
Engineer Matt Fair/Mike Reedy
Country United States

Client Encana
SIR No. C9U4-00216
Job Type 9 5/8" Surface
Job Date 10-12-2012

Lead Slurry - 10/12/2012 09:50:38 to 10/12/2012 10:37:52



Tail Slurry - 10/12/2012 10:41:39 to 10/12/2012 10:57:49



					Customer Encana			Job Number C9U4-00216							
Well SGU 8510A-23				Location (legal)			Schlumberger Location			Job Start Oct/12/2012					
Field Story Gulch			Formation Name/Type Shale			Deviation deg		Bit Size 14.8 in		Well MD 3024.0 ft		Well TVD 3024.0 ft			
County Garfield			State/Province Colorado			BHP psi		BHST 120 degF		BHCT 96 degF		Pore Press. Gradient lb/gal			
Well Master 0631333757			API/UWI												
Rig Name Patterson 330		Drilled For Gas		Service Via Land		Casing/Liner									
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Offshore Zone		Well Class New		Well Type Development		120.0		20.0		94.0		N/A		N/A	
						3024.0		9.6		36.0		K55		8RD	
Drilling Fluid Type Bentonite			Max. Density 8.95 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe								
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade	Thread
Service Line Cementing		Job Type 9 5/8" Surface													
Max. Allowed Tub. Press 3520 psi		Max. Allowed Ann. Press 2030 psi		WH Connection Single Cement head		Perforations/Open Hole									
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft	
						ft		ft							
						ft		ft						Diameter in	
						Treat Down Casing		Displacement 230.0 bbl		Packer Type		Packer Depth ft			
						Tubing Vol. bbl		Casing Vol. 233.0 bbl		Annular Vol. 384.0 bbl		Openhole Vol. 635.0 bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job							
Lift Pressure 1496 psi				Shoe Type Float				Squeeze Type							
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 3024.0 ft				Tool Type							
No. Centralizers 22		Top Plugs 1		Bottom Plugs 0		Stage Tool Type				Tool Depth ft					
Cement Head Type Single				Stage Tool Depth ft				Tail Pipe Size in							
Job Scheduled For Oct/12/2012 03:00		Arrived on Location Oct/12/2012 03:00		Leave Location Oct/12/2012 13:00		Collar Type Float				Tail Pipe Depth ft					
						Collar Depth 2977.0 ft				Sqz. Total Vol. bbl					
Date	Time 24-hr clock	CPF1_DENSITY LB/G	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_TTL_STAGE BBL	CPF1_TTL_VOLUME BBL	Message								
10/12/2012	07:20:46	9.38	-5	0.0	0.0	0.0	Started Acquisition								
10/12/2012	07:20:48	9.38	-5	0.0	0.0	0.0	Start Job								
10/12/2012	07:23:16	9.38	-8	0.0	0.0	0.0									
10/12/2012	07:25:46	8.39	21	0.2	2.1	2.1									
10/12/2012	07:28:16	8.39	580	0.0	2.1	2.1									
10/12/2012	07:30:46	8.39	2449	0.0	2.1	2.1									
10/12/2012	07:33:01	8.39	3	0.0	2.1	2.1	Pressure Test Lines								
10/12/2012	07:33:02	8.39	3	0.0	2.1	2.1	Low PSI test good								
10/12/2012	07:33:03	8.39	3	0.0	2.1	2.1	Pressure Test Lines								
10/12/2012	07:33:04	8.39	3	0.0	2.1	2.1	High PSI test good								
10/12/2012	07:33:16	8.39	3	0.0	0.0	2.1									
10/12/2012	07:34:14	8.39	90	1.9	0.5	2.6	Start pumping 80 bbl PressureNET								
10/12/2012	07:35:46	8.39	221	4.6	5.7	7.8									
10/12/2012	07:37:45	8.39	191	4.8	15.1	17.2	Good returns								
10/12/2012	07:38:16	8.39	207	5.0	17.7	19.8									
10/12/2012	07:40:46	8.39	193	4.9	29.8	31.9									
10/12/2012	07:43:16	8.39	252	5.8	44.2	46.3									
10/12/2012	07:45:46	8.39	187	5.8	59.0	61.1									
10/12/2012	07:48:16	8.39	209	5.9	73.8	75.9									
10/12/2012	07:50:46	8.39	221	5.9	88.6	90.7									
10/12/2012	07:51:32	10.35	234	5.8	0.2	95.2	End PressureNET								

Well SGU 8510A-23			Field Story Gulch		Job Start Oct/12/2012		Customer Encana	Job Number C9U4-00216
Date	Time 24-hr clock	CPF1_DENSITY LB/G	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_TTL_STAGE BBL	CPF1_TTL_VOLUME BBL	Message	
10/12/2012	07:53:13	8.39	173	6.3	10.5	105.5	End H2O	
10/12/2012	07:53:16	8.71	163	6.4	10.8	105.8	Start pumping 20 bbl S001 solution	
10/12/2012	07:55:46	8.68	206	6.4	15.6	121.7		
10/12/2012	07:56:34	8.40	185	6.4	0.0	126.8	End S001 solution	
10/12/2012	07:56:38	8.40	185	6.4	0.4	127.2	Start pumping 10 bbl H2O	
10/12/2012	07:58:16	8.32	36	4.8	0.1	137.7		
10/12/2012	07:58:18	6.46	-7	6.6	0.3	137.9	End H2O	
10/12/2012	07:58:20	6.06	124	5.7	0.5	138.1	Start pumping 30 bbl ZONELOCK SC	
10/12/2012	08:00:46	9.99	174	1.2	5.2	142.9		
10/12/2012	08:01:05	9.96	201	1.2	5.6	143.2	Good returns	
10/12/2012	08:03:16	9.98	200	1.1	8.1	145.7		
10/12/2012	08:05:46	9.99	220	1.1	10.9	148.5		
10/12/2012	08:08:16	9.99	232	1.0	13.5	151.1		
10/12/2012	08:10:46	9.99	197	1.0	16.1	153.7		
10/12/2012	08:13:16	9.97	208	1.0	18.7	156.3		
10/12/2012	08:15:46	9.99	193	1.0	21.3	159.0		
10/12/2012	08:18:16	9.99	211	1.1	24.0	161.6		
10/12/2012	08:20:46	9.99	207	1.0	26.6	164.2		
10/12/2012	08:23:16	10.00	191	0.9	29.2	166.8		
10/12/2012	08:23:35	12.12	223	3.1	29.6	167.2	End ZONELOCK SC	
10/12/2012	08:23:37	13.59	226	1.0	29.7	167.3	Start pumping 10 bbl H2O	
10/12/2012	08:25:46	8.39	314	5.3	7.6	177.4		
10/12/2012	08:26:17	8.39	316	5.2	10.3	180.1	End H2O	
10/12/2012	08:26:20	8.39	265	5.2	10.5	180.3	Start pumping 80 bbl PressureNET	
10/12/2012	08:28:16	8.39	264	4.9	7.5	188.1		
10/12/2012	08:30:46	8.39	321	4.9	19.1	199.7		
10/12/2012	08:33:16	8.39	470	5.0	31.2	211.8		
10/12/2012	08:35:46	8.39	304	4.8	43.1	223.7		
10/12/2012	08:35:51	8.39	309	4.6	43.5	224.1	Good returns	
10/12/2012	08:38:16	8.40	381	4.6	54.8	235.4		
10/12/2012	08:40:46	8.40	325	4.6	66.5	247.1		
10/12/2012	08:43:16	8.39	356	4.8	78.4	259.0		
10/12/2012	08:45:46	8.38	255	4.6	90.3	270.9		
10/12/2012	08:48:16	8.38	241	4.8	3.3	282.9		
10/12/2012	08:48:36	8.38	241	4.6	4.9	284.5	End PressureNET	
10/12/2012	08:48:45	8.38	241	4.6	5.6	285.2	Start pumping 10 bbl H2O	
10/12/2012	08:50:26	9.12	236	4.9	0.1	293.2	End H2O	
10/12/2012	08:50:28	9.04	239	4.9	0.2	293.3	Start pumping 20 bbl S001 solution	
10/12/2012	08:50:46	8.99	247	4.8	1.7	294.8		
10/12/2012	08:53:16	8.85	468	6.5	13.2	306.3		
10/12/2012	08:54:23	8.41	430	6.6	0.2	313.6	End S001 solution	
10/12/2012	08:54:24	8.41	443	6.6	0.3	313.7	Start pumping 10 bbl H2O	
10/12/2012	08:55:46	8.40	473	5.9	8.7	322.0		
10/12/2012	08:56:14	8.39	267	4.7	11.4	324.7	End H2O	
10/12/2012	08:56:16	8.39	258	4.6	11.5	324.9	Start pumping 30 bbl ZONELOCK SC	
10/12/2012	08:58:16	9.85	361	4.4	8.8	333.8		
10/12/2012	09:00:46	9.86	392	4.4	19.8	344.8		
10/12/2012	09:03:16	9.85	429	4.4	30.8	355.8		
10/12/2012	09:04:02	18.14	413	0.0	34.0	358.9	End ZONELOCK SC	
10/12/2012	09:04:05	19.04	404	0.0	0.0	358.9	Start pumping 10 bbl H2O	
10/12/2012	09:05:46	8.40	373	4.8	7.5	366.4		
10/12/2012	09:06:30	8.40	340	4.8	11.0	369.9	End H2O	
10/12/2012	09:06:31	8.40	340	3.4	11.0	370.0	Start pumping 50 bbl MUDPUSH II	
10/12/2012	09:08:16	9.24	334	3.5	17.2	376.1		

Well			Field		Job Start		Customer		Job Number
SGU 8510A-23			Story Gulch		Oct/12/2012		Encana		C9U4-00216
Date	Time 24-hr clock	CPF1_DENSITY LB/G	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_TTL_STAGE BBL	CPF1_TTL_VOLUME BBL	Message		
10/12/2012	09:13:16	9.26	313	5.0	41.5	400.5			
10/12/2012	09:13:35	9.22	361	5.2	43.1	402.1	Good returns		
10/12/2012	09:15:46	9.30	395	5.5	54.8	413.7			
10/12/2012	09:17:47	9.28	457	5.8	66.2	425.2	End MUDPUSH II		
10/12/2012	09:17:51	9.28	449	5.8	66.6	425.6	Start pumping 192 bbl 9.0 LiteCRETE		
10/12/2012	09:18:16	9.26	452	5.8	69.1	428.0			
10/12/2012	09:18:34	9.27	435	5.9	70.8	429.7	Start Cement Slurry		
10/12/2012	09:18:35	9.27	428	5.9	70.9	429.8	Good returns		
10/12/2012	09:20:46	9.24	483	6.0	83.9	442.8			
10/12/2012	09:23:16	9.27	519	6.0	98.9	457.8			
10/12/2012	09:25:46	9.28	559	6.0	114.0	472.9			
10/12/2012	09:26:15	9.26	564	6.0	116.9	475.8	Took wet/dry samples		
10/12/2012	09:26:18	9.26	570	6.0	117.2	476.1	Wet sample=9.0 on mudscales		
10/12/2012	09:28:16	9.27	562	6.0	129.0	487.9			
10/12/2012	09:30:46	9.57	401	4.5	143.8	502.8			
10/12/2012	09:33:16	9.52	446	3.2	151.9	510.9			
10/12/2012	09:35:46	9.44	601	6.0	165.5	524.5			
10/12/2012	09:38:16	9.34	612	6.1	180.7	539.7			
10/12/2012	09:40:46	9.30	580	6.1	196.0	554.9			
10/12/2012	09:43:16	9.39	556	6.1	211.2	570.2			
10/12/2012	09:45:46	9.52	550	6.1	226.5	585.4			
10/12/2012	09:47:41	9.58	559	6.1	238.1	597.0	End 9.0 LiteCRETE		
10/12/2012	09:47:45	9.58	461	6.1	238.5	597.4	Start Mixing Scav Slurry		
10/12/2012	09:47:56	9.62	450	4.7	239.4	598.4	Bring to weight		
10/12/2012	09:48:16	9.78	397	4.8	0.9	599.9			
10/12/2012	09:50:37	11.30	409	4.7	12.2	611.2	End Scavenger Slurry		
10/12/2012	09:50:38	11.30	437	4.7	12.2	611.3	Start Mixing Lead Slurry		
10/12/2012	09:50:46	11.29	445	4.6	12.9	611.9			
10/12/2012	09:50:51	11.28	471	4.7	13.2	612.3	274 bbl 11.0 LiteFIL		
10/12/2012	09:51:10	11.26	550	6.1	15.0	614.0	Good returns		
10/12/2012	09:53:16	11.23	528	6.1	27.9	627.0			
10/12/2012	09:53:33	11.22	525	6.1	29.6	628.7	Took wet/dry samples		
10/12/2012	09:53:37	11.23	503	6.2	30.0	629.1	Wet sample=11.0 on mudscales		
10/12/2012	09:55:46	11.22	516	6.2	43.3	642.3			
10/12/2012	09:58:16	11.19	505	6.2	58.7	657.7			
10/12/2012	10:00:46	11.17	496	6.2	74.1	673.2			
10/12/2012	10:03:16	11.19	470	6.1	89.5	688.6			
10/12/2012	10:05:46	11.18	446	6.2	105.0	704.0			
10/12/2012	10:08:16	11.17	449	6.2	120.4	719.5			
10/12/2012	10:10:46	11.13	484	6.2	135.8	734.9			
10/12/2012	10:13:16	11.17	426	6.2	151.3	750.4			
10/12/2012	10:15:46	11.22	415	6.1	166.6	765.7			
10/12/2012	10:18:16	11.22	422	6.2	182.1	781.1			
10/12/2012	10:20:46	11.24	409	6.2	197.4	796.5			
10/12/2012	10:23:16	11.24	392	6.1	212.8	811.9			
10/12/2012	10:25:46	11.26	415	6.1	228.0	827.1			
10/12/2012	10:28:16	11.28	412	6.1	242.8	841.9			
10/12/2012	10:30:46	11.16	417	6.1	257.4	856.4			
10/12/2012	10:33:16	11.12	430	6.1	272.6	871.7			
10/12/2012	10:35:46	11.22	376	5.1	285.9	885.0			
10/12/2012	10:37:52	11.23	389	5.0	296.5	895.6	End Lead Slurry		
10/12/2012	10:38:11	11.23	377	5.0	298.1	897.2	Start Mixing Scav Slurry		
10/12/2012	10:38:12	11.23	384	5.0	298.2	897.3	Bring to weight		
10/12/2012	10:38:16	11.22	343	5.0	298.5	897.6			

Well SGU 8510A-23			Field Story Gulch		Job Start Oct/12/2012		Customer Encana	Job Number C9U4-00216
Date	Time 24-hr clock	CPF1_DENSITY LB/G	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_TTL_STAGE BBL	CPF1_TTL_VOLUME BBL	Message	
10/12/2012	10:41:38	12.48	367	4.7	8.0	916.0	End Scavenger Slurry	
10/12/2012	10:41:39	12.49	350	4.7	8.1	916.1	Start Mixing Tail Slurry	
10/12/2012	10:41:41	12.50	353	4.7	8.2	916.3	94 bbl 12.5 LiteFIL	
10/12/2012	10:42:00	12.55	366	4.7	9.7	917.8	Good returns	
10/12/2012	10:43:16	12.58	395	4.7	15.6	923.7		
10/12/2012	10:45:46	12.55	367	4.7	27.3	935.4		
10/12/2012	10:46:45	12.47	377	4.7	31.9	940.0	Lost returns	
10/12/2012	10:48:16	12.41	399	4.7	39.0	947.1		
10/12/2012	10:50:46	12.61	382	4.7	50.8	958.8		
10/12/2012	10:53:16	12.59	375	4.7	62.6	970.6		
10/12/2012	10:55:46	12.64	406	4.7	74.4	982.5		
10/12/2012	10:57:49	12.55	420	4.7	84.1	992.2	End Tail Slurry	
10/12/2012	10:57:50	12.55	428	4.7	84.2	992.2	End Cement Slurry	
10/12/2012	10:58:16	12.55	427	4.7	86.2	994.3		
10/12/2012	11:00:46	12.41	259	2.4	97.6	1005.6		
10/12/2012	11:03:16	8.43	254	1.9	103.0	1011.0		
10/12/2012	11:05:46	8.43	194	0.7	0.1	1012.0		
10/12/2012	11:08:16	8.43	193	0.7	1.7	1013.7		
10/12/2012	11:10:46	8.43	186	0.0	1.9	1013.9		
10/12/2012	11:13:16	8.43	190	0.0	1.9	1013.9		
10/12/2012	11:14:16	8.43	247	3.9	4.5	1016.5	Drop Top Plug	
10/12/2012	11:14:17	8.43	247	3.9	4.6	1016.6	Start Displacement	
10/12/2012	11:14:18	8.43	248	3.9	4.7	1016.6	Displace 230 bbl H2O	
10/12/2012	11:15:46	8.39	296	4.5	10.7	1022.7		
10/12/2012	11:18:16	8.40	296	4.5	22.0	1034.0		
10/12/2012	11:20:46	8.40	337	4.5	33.3	1045.3		
10/12/2012	11:21:13	8.39	336	4.5	35.3	1047.3	Good returns	
10/12/2012	11:23:16	8.57	372	4.5	44.5	1056.4		
10/12/2012	11:25:46	8.52	460	5.9	56.7	1068.6		
10/12/2012	11:28:16	8.40	463	5.8	71.3	1083.2		
10/12/2012	11:30:46	8.40	502	5.9	85.9	1097.9		
10/12/2012	11:31:13	8.40	514	6.1	88.6	1100.6	150 bbl cement to surface	
10/12/2012	11:33:16	8.40	472	6.1	101.1	1113.1		
10/12/2012	11:35:46	8.40	548	6.0	116.5	1128.4		
10/12/2012	11:38:16	8.40	607	5.9	131.3	1143.3		
10/12/2012	11:40:46	8.40	696	5.9	146.2	1158.1		
10/12/2012	11:43:16	8.40	728	5.9	160.9	1172.8		
10/12/2012	11:45:46	8.40	749	5.9	175.6	1187.5		
10/12/2012	11:45:48	8.40	767	5.9	175.8	1187.7	Lost returns	
10/12/2012	11:48:16	8.40	817	5.9	190.3	1202.2		
10/12/2012	11:50:46	8.40	859	5.9	205.0	1217.0		
10/12/2012	11:52:39	8.40	831	5.9	216.2	1228.1	Good returns	
10/12/2012	11:53:16	8.40	853	5.9	219.8	1231.8		
10/12/2012	11:55:46	8.40	765	4.4	231.3	1243.2		
10/12/2012	11:58:16	8.40	661	2.2	237.5	1249.4		
10/12/2012	12:00:46	8.40	686	2.2	242.9	1254.9		
10/12/2012	12:01:40	8.40	1231	2.0	244.9	1256.8	Bump Top Plug	
10/12/2012	12:01:42	8.40	1252	1.5	244.9	1256.9	End Displacement	
10/12/2012	12:01:43	8.40	1252	0.8	244.9	1256.9	Bumped plug @ 1200 PSI	
10/12/2012	12:03:16	8.40	1240	0.0	245.0	1256.9		
10/12/2012	12:05:46	8.40	1237	0.0	245.0	1256.9		
10/12/2012	12:08:16	8.40	1237	0.0	245.0	1256.9		
10/12/2012	12:10:46	8.40	176	0.0	245.0	1256.9		
10/12/2012	12:11:39	8.40	175	0.0	245.0	1256.9	Float held	

Well SGU 8510A-23	Field Story Gulch	Job Start Oct/12/2012	Customer Encana	Job Number C9U4-00216
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 4.8	N2	Mud	Maximum Rate 8.0		Total Slurry 368.0	Mud 0.0	Spacer 50.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3019	Final 174	Average 436	Bump Plug to 1200	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 368.0 bbl	Displacement 231.9 bbl	Mix Water Temp 57 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 150.0 bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative James Retherford			Schlumberger Supervisor Matt Fair/Mike Reedy			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-		-



Service Quality Evaluation

Client:	Encana
Field:	Story Gulch
Rig:	Patterson 330
Well:	SGU 8510A-23
Service Line:	Cementing
Job Type:	9 5/8" Surface

Service Order #:	
Date:	Oct/12/2012
Operating Time (hh:mm):	00:00
Client Rep:	James Retherford
Schlumberger Engineer:	Matt Fair/Mike Reedy
Schlumberger FSM:	

Main Objective:

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No		Result
1	HSE				
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	5
1b	Free of environmental spill or non-compliant discharge	5	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	5
1c	Wellsite left clean	4	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	4
Sub-total					100%

2	Design / Preparation				
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
Sub-total					100%

3	Execution				
3a	Lost time < 30 mins	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
3b	Equipment pressure tested successfully	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3d	Plugs / darts released and tested successfully	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3e	Density variation met expectations	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3f	Personnel performed as per expectations	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3g	Equipment performed as per expectations	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3h	Job pumped as per design	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
3i	Did job start on time	2	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	2
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	3
Sub-total					100%

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/>	10
Sub-total					100%

Total 100%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
	Water - 009779, 009620 9# - 009941 11# - 009929 12.5# - 009773
Client Signature:	Schlumberger Signature: