| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | | DE | ET | OE | ES |

## DRILLING COMPLETION REPORT

Document Number: 400494690

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  ☒ Final completion  ☐ Preliminary completion

1. OGCC Operator Number: 10275
4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
Phone: (970) 332-3585

3. Address: P O BOX 250
Fax: (970) 332-3587

City: WRAY   State: CO   Zip: 80758

5. API Number 05-125-11819-00
6. County: YUMA

7. Well Name: DETERDING   Well Number: 31-08

8. Location: QtrQtr: SENE   Section: 31   Township: 1N   Range: 44W   Meridian: 6

Footage at surface: Distance: 2555 feet Direction: FNL   Distance: 946 feet Direction: FEL

As Drilled Latitude: 40.010640   As Drilled Longitude: -102.325490

GPS Data:

Data of Measurement: 07/25/2010   PDOP Reading: 2.2   GPS Instrument Operator's Name: Travis Beran

** If directional footage at Top of Prod. Zone   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____

Sec: ____   Twp: ____   Rng: ____

** If directional footage at Bottom Hole   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____

Sec: ____   Twp: ____   Rng: ____

9. Field Name: VERNON   10. Field Number: 86500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/05/2010   13. Date TD: 05/11/2010   14. Date Casing Set or D&A: 05/11/2010

15. Well Classification:

☐ Dry  ☐ Oil  ☒ Gas/Coalbed  ☐ Disposal  ☐ Stratigraphic  ☐ Enhanced Recovery  ☐ Storage  ☐ Observation

16. Total Depth  MD 2633   TVD** ____   17 Plug Back Total Depth  MD 2624   TVD** ____

18. Elevations  GR 3952   KB 3964   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray

20. Casing, Liner and Cement:

### CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|---|---|---|---|---|---|---|---|---|---|
| SURF | 9+7/8 | 7 | 17 | 0 | 395 | 100 | 0 | 409 | CALC |
| 1ST | 6+1/4 | 4+1/2 | 11.6 | 0 | 2,624 | 90 | 1,633 | 2,633 | CALC |

### STAGE/TOP OUT/REMEDIAL CEMENT

| Cement work date: |  |  |  |  |  |
|---|---|---|---|---|---|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|  |  |  |  |  |  |

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|---|---|---|---|---|---|
|  | Top | Bottom | DST | Cored |  |
|  |  |  | ☐ | ☐ |  |

Comment:

Per request from Diana Burn (10/07/13) Final Form 5 needs to be submitted on this location- the location was acquired from Rosetta Resources 01/01/11.  Rosetta had not submitted all their paperwork prior to the Acquisition.  The information on this Final Form 5 was taken from the Preliminary Form 5 filed by Rosetta 2/22/11 Doc #400135765.  This is to change the Preliminary Form 5 to Final Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____     Print Name:  Loni J. Davis _____

Title:  Oper Acctg & Reg Spec          Date:                    Email:  ldavis@augustusenergy.com

## Attachment Check List

| Att Doc Num | Document Name | attached ? |
|---|---|---|
| | Attachment Checklist | |
| | CMT Summary * | Yes ☐  No ☒ |
| | Core Analysis | Yes ☐  No ☒ |
| | Directional Survey ** | Yes ☐  No ☒ |
| | DST Analysis | Yes ☐  No ☒ |
| | Logs | Yes ☐  No ☒ |
| | Other | Yes ☐  No ☒ |

## General Comments

| User Group | Comment | Comment Date |
|---|---|---|
|  |  |  |

Total: 0 comment(s)