

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400430231

Date Received:

06/10/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10051

4. Contact Name: TANYA CARPIO

2. Name of Operator: APOLLO OPERATING LLC

Phone: (303) 830-0888 X.201

3. Address: 1538 WAZEE ST STE 200

Fax: (303) 830-2818

City: DENVER State: CO Zip: 80202

5. API Number 05-123-35822-00

6. County: WELD

7. Well Name: JWHS

Well Number: 31-2D

8. Location: QtrQtr: SENW Section: 2 Township: 3N Range: 68W Meridian: 6

Footage at surface: Distance: 1996 feet Direction: FNL Distance: 2006 feet Direction: FWL

As Drilled Latitude: 40.257250 As Drilled Longitude: -104.972670

GPS Data:

Data of Measurement: 06/06/2013 PDOP Reading: 2.1 GPS Instrument Operator's Name: WYATT HALL

** If directional footage at Top of Prod. Zone Dist.: 651 feet. Direction: FNL Dist.: 1933 feet. Direction: FEL

Sec: 2 Twp: 3N Rng: 68W

** If directional footage at Bottom Hole Dist.: 651 feet. Direction: FNL Dist.: 1934 feet. Direction: FEL

Sec: 2 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/09/2013 13. Date TD: 05/12/2013 14. Date Casing Set or D&A: 05/13/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7871 TVD** 7541 17 Plug Back Total Depth MD 7779 TVD** 7448

18. Elevations GR 4999 KB 5012

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

INDUCTION, DENSITY, NEUTRON, GAMMA RAY, CBL & CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	944	580	0	944	CALC
1ST	7+7/8	4+1/2	11.6	0	7,864	571	3,220	7,864	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,810	4,360	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,360	4,910	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,910	7,363	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,363	7,638	<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,638	7,650	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,650	7,671	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANYA CARPIO

Title: OFFICE MANAGER Date: 6/10/2013 Email: TCARPIO@APOLLOOPERATING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400430259	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400430253	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400430231	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400430248	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400430251	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400430925	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator Top of Prod. Zone: 651' FNL, 1933' FEL Bottom Hole: 651' FNL, 1934' FEL Niobrara 7363'-7638' Fort Hays 7638'-7650'	9/30/2013 11:03:19 AM
Permit	ON HOLD: requesting correction to BHL. Needs converted to FEL.	9/3/2013 3:16:23 PM

Total: 2 comment(s)