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10/10/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10044 Contact Name: Jack Sosebee
 Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176
 Address: 15850 COUNTY RD 13 Fax: _____
 City: WESTON State: CO Zip: 81091 Email: jack.sosbee@comcast.net
For "Intent" 24 hour notice required, Name: DURAN, JOHN Tel: (719) 846-4715
COGCC contact: Email: john.duran@state.co.us

API Number 05-071-09315-00 Well Number: 7-1 R68W
 Well Name: RRR
 Location: QtrQtr: SWSE Section: 7 Township: 35S Range: 68W Meridian: 6
 County: LAS ANIMAS Federal, Indian or State Lease Number: _____
 Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.005523 Longitude: -105.034478
 GPS Data:
 Date of Measurement: 12/29/2007 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L TERRY, PLS
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 2060
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	1506	1790			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	15	13+3/4	26	24	10	24	0	CALC
SURF	11	8+5/8	32	447	150	447	0	CALC
1ST	7+7/8	5+1/2	15.5	2,012	325	2,012	68	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1475 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1895 ft. to 1795 ft. Plug Type: CASING Plug Tagged:
Set 15 sks cmt from 497 ft. to 397 ft. Plug Type: CASING Plug Tagged:
Set 5 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 68 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Add contact Kevin Necaise 432-288-2512

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Sosebee

Title: Consultant Date: 10/10/2013 Email: jack.osebee@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/11/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/10/2014

COA Type

Description

	1) Provide 48 hour notice of MIRU to John Duran at 719-846-4715 or email John.Duran@state.co.us. 2) Tag shoe plug.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2518653	PROPOSED PLUGGING PROCEDURE AND WELLBORE DIAGRAM
400492822	FORM 6 INTENT SUBMITTED
400492830	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached provided information.	10/11/2013 11:56:50 AM
Permit	Requested proposed plugging procedure. Wellbore diagram of the well as is currently.	10/11/2013 10:52:09 AM

Total: 2 comment(s)