FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

DE	ET	OE	ES

Document Number:

400494083

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 26625
2. Name of Operator: ELM RIDGE EXPLORATION CO LLC
3. Address: 12225 GREENVILLE AVE STE 950
   City: DALLAS State: TX Zip: 75243-

4. Contact Name: Amy Mackey
   Phone: (505) 6323476
   Fax: (505) 6328151

5. API Number 05-067-09389-00
6. County: LA PLATA
7. Well Name: IGE Well Number: 114
8. Location: QtrQtr: NWSW Section: 18 Township: 33N Range: 7W Meridian: N
   Footage at surface: Distance: 1415 feet Direction: FSL Distance: 997 feet Direction: FWL
   As Drilled Latitude: 37.100760 As Drilled Longitude: -107.655900

GPS Data:
   Data of Measurement: 07/15/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Scott Weibe

   ** If directional footage at Top of Prod. Zone Dist.: 864 feet. Direction: FSL Dist.: 775 feet. Direction: FWL
   Sec: 18 Twp: 33 Rng: 7
   ** If directional footage at Bottom Hole Dist.: 704 feet. Direction: FSL Dist.: 686 feet. Direction: FWL
   Sec: 18 Twp: 33 Rng: 7

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/25/2013 13. Date TD: 04/27/2013 14. Date Casing Set or D&A: 04/30/2013

15. Well Classification:
   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3143 TVD** 3006 17 Plug Back Total Depth MD 3097 TVD** 2960

18. Elevations GR 6537 KB 12 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Compensated Photo Density, Duel Neutron, Hole Volume Caliper, Triple Combo quick look. Rtap Array induction focused electric and Cement bond log.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	345	260	0	345	CALC
2ND	7+7/8	5+1/2	17	0	3,139	530	0	3,139	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	07/17/2013				

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	2ND	600	500	370	840

Details of work:

Attached Cement job summary.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,665	2,866	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Amy

Title: Sr. Regulatory Supervisor   Date: _____   Email: amackey1@elmridge.net

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400494102	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400494103	OPERATIONS SUMMARY	Yes	☒	No	☐
400494104	OPERATIONS SUMMARY	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)